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JUN 24 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1  
September 2003

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

15003-19057-00-00

API # 15-NA (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 2/29/52

Well Operator: Caldwell Ent. KCC License #: 6004

Address: P.O. Box 42 City: Garnett

State: Kansas Zip Code: 66032 Contact Phone: (785) 448-7529

Lease: Ware Well #: E-11 Sec. 15 Twp. 21 S. R20  East  West

NW SE SW NE 1/4 Spot Location / QQQQ County: Anderson

3160 ft. KCC-SKA-9-28-05-Per RBDM3, Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1980 ft. 25 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # E-3098  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 7in. Set at: 20ft Cemented with: NA Sacks

Production Casing Size: 4 1/2 in. Set at: 818ft. Cemented with: 118 Sacks

List (ALL) Perforations and Bridgeplug Sets: Open hole 818ft. to 851ft.

Elevation: 1201ft  G.L. /  K.B. T.D.: 853ft. PBTD: 851ft. Anhydrite Depth: \_\_\_\_\_ (Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Pull 2inch packer string out, run in string of one inch to bottom, pump cement bottom to surface.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? Was not required at time of drilling this well.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Rick L. King

Phone: (785) 448-7529

Address: 27476 NE Trego Rd. City / State: Garnett Ks.

Plugging Contractor: Caldwell Ent. KCC License #: 6004

Address: P.O. Box 42 Phone: (785) 448-3067

Proposed Date and Hour of Plugging (if known?): 9-22-05 Plugged

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: \_\_\_\_\_ Authorized Operator / Agent: \_\_\_\_\_ (Signature)

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL \_\_\_\_\_ AFTER SHOT \_\_\_\_\_ AFTER ACID \_\_\_\_\_

DATE	OIL BARRELS	GAS M. CUBIC FT.	WATER BARRELS	HOURS	METHOD	PRESSURES CASING/TUBING	REMARKS SIZE CHOKE, ETC.

Remarks: Original Plug Back was made using 3 sacks cement (11-20-51)

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# WELL LOG

WELL NO. E-11 FARM E. Ware  
 DEEP ROCK INTEREST Contingent 50% PARTNER'S INTEREST \_\_\_\_\_  
 OVERRIDE OR OIL PAYMENT \_\_\_\_\_  
 LEASE DESCRIPTION \_\_\_\_\_  
 SEC. 15 TWP. 21S RANGE 20E COUNTY Anderson STATE Kansas  
 WELL LOCATED SW  $\frac{1}{4}$  SW  $\frac{1}{4}$  NE  $\frac{1}{4}$  500 FT. North  
 OF South LINE 640 FT. East OF West LINE OF Lease  
 DRILLING CONTRACTOR Ben Franklin Exploration - Wichita, Kansas  
 PRICE PER FT. \$1.20 DAY WORK RATE \$ 12.50 per hour  
~~CONTRACTOR~~ Plus drilled by Peters Drilling Company - Garnett, Kansas  
 DRILLING IN CONT. Nickels Drilling Company RATE PER DAY 120.00  
 ROTARY COMMENCED October 19, 1951 COMPLETED October 22, 1951  
 CABLE TOOLS COMMENCED February 23, 1952 COMPLETED February 29, 1952  
 ELEVATION D. F. 1201 GROUND \_\_\_\_\_ ROT. B. \_\_\_\_\_  
 ZERO POINT Drive Pipe TYPE OF WELL Water Input

**SAND RECORD:**

	TOP	BOTTOM	THICKNESS
Gas Sand	815	818	3
Oil Sand	818	851	33

COMPLETION DATE 2-29-52  
 T. D. ROTARY HOLE 858  
 T. D. CABLE TOOL HOLE 853  
 MAXIMUM DEVIATION \_\_\_\_\_  
 PLUGGED BACK WITH  $\frac{1}{2}$  sack of cement  
 PLUGGED BACK TO 851

**CASING RECORD**

SIZE O. D.	WEIGHT PER FT.	GRADE	LW OR SMLS	THREAD	CPLG	NEW OR S. H.	SET AT	CEMENT WITH	AQUA-GEL	SIZE HOLE	PULLED
<u><math>\frac{1}{2}</math></u>						<u>New</u>		<u>818 118 sks.</u>			

CENTRALIZERS One BTM Joint SHOE \_\_\_\_\_  
 TOP CEMENT BY SURVEY Surface SCHLUMBERGER TO \_\_\_\_\_

**ACID TREATMENT, SHOT OR PERFORATING RECORD**

DATE	TOTAL DEPTH	FROM	TO	ANCHOR USED	SHELL DIA.	PRODUCTION BEFORE	AFTER	AMOUNT OF SHOT OR ACID	TORPEDO COMPANY
<u>2-25-52</u>	<u>853</u>	<u>825</u>	<u>850</u>		<u>3"</u>			<u>37<math>\frac{1}{2}</math> quarts</u>	<u>Schuster</u>

**WATERFLOOD INFORMATION**

**CORE RECORD:**

DATE CORED 10-22-51  
 TYPE OF BARREL USED Rotary  
 CORING FLUID Fresh Water  
 CORED FROM 815 TO 856  
 TOTAL CORE RECOVERED 41  
 PERCENTAGE RECOVERY 100%

**WELL COMPLETION DATA:**

T. D. WHEN COMPLETED 851  
 ANCHOR USED \_\_\_\_\_  
 PACKER SET AT 818  
 CHAT FILLED TO \_\_\_\_\_  
 PACKER CEMENT: BOTTOM \_\_\_\_\_ TOP \_\_\_\_\_  
 SACKS CEMENT USED 118

**PRODUCTION RECORD**

NOTE: GIVE ALL PRODUCTION DATA FOR FIRST FEW DAYS; SHOWING WHETHER NATURAL \_\_\_\_\_ AFTER SHOT \_\_\_\_\_ AFTER ACID \_\_\_\_\_

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