

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-153-00035-00-00
Spot: SESENE Sec/Twnshp/Rge: 18-1S-34W
2970 feet from S Section Line, 330 feet from E Section Line
Lease Name: CAHOJ Well #: 34
County: RAWLINS Total Vertical Depth: 4400 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

| String | Size | Depth (ft) | Pulled (ft) | Comment |
|--------|-------|------------|-------------|---------------|
| PROD | 5.5 | 4400 | 0 | w/300 sxs cmt |
| SURF | 8.625 | 450 | 0 | w/300 sxs cmt |

\$143⁰⁰

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/17/2005 10:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (316) 267-3241

Proposed Plugging Method: Ordered 400 sxs Swift Multi-Density Cement and 1000# hulls.
Plug through tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 10/17/2005 1:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perfs:

8 5/8" surface casing set at 450' w/300 sxs cement.
5 1/2" production casing set at 4400' w/300 sxs cement.
PBTD 4310' with CIBP. TD 4400'. Top of cement at 2620'.
Casing holes squeezed with 175 sxs cement from 2285' - 2322'.
Perforations at 4146' - 4150'.
Ran tubing to 2500' - pumped 125 sxs with 450# hulls.
Pulled tubing to 1200' - pumped 60 sxs cement with 350# hulls - no returns.
Pulled tubing to 600' - pumped 35 sxs cement with 150# hulls - cement to surface.
Pulled tubing to surface. Connected to 5 1/2" production casing - pumped 5 sxs cement.
Max. P.S.I. 200#. S.I.P. 0#.
Connected to 8 5/8" surface casing - pumped 25 sxs cement.
Max. P.S.I. 300#. S.I.P. 275#.

Remarks: LEASE FORMERLY KNOWN AS SRAMEK #1. SWIFT SERVICES, INC.-TICKET #8746.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

INVOICED
DATE 10-26-05
TRV. NO. 2006060676

RECEIVED Form CP-2/3
OCT 26 2005
KCC WICHITA

OCT 18 2005

SKELLY OIL COMPANY

#1 SRAMEK

18-1-31W
SE SE NE

Contr. WENTWORTH DRLG

RAWLINS County

E 3147RB Comm.

Comp. 8-21-59 IP

264 BOPD

| Tops | Depth | Datum |
|------|-------|-------|
| TOP | 3840 | -693 |
| HEEB | 3984 | -837 |
| LANS | 4043 | -896 |
| B/KC | 4303 | -1156 |
| MARM | 4318 | -1201 |
| | | |
| | | |
| TD | 4400 | -1253 |

Casing
8" 450
5" 4400

DST 4043-85/1 HR, 20' SL OCM, BHP 1230#
 DST 4090-4138/1 HR, 2830' SW, BHP 1260#
 DST 4142-90/1 HR, 1800' G, 1635' CL GSY
 O, 5' H OCM, 110' W, BHP 1260#
 DST 4198-4229/2 HR, 150' G, 30' O, 180'
 MDY W, BHP 1160#
 DST 4238-67/1 HR, 10' O SPK M, BHP 510#
 PERF 22/4282-88: ACID 750: 1 BWPB: SQZ:
 PERF 4198-4200: ACID 250: 3 BW: SQZ:
 PERF 4146-50
 CAHOJ POOL

| | | |
|---|---|---|
| + | + | + |
| + | + | + |
| + | + | + |

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

18-1-31W