

CARD MUST BE TYPED

NOTICE OF **INTENTION TO DRILL**
State of Kansas
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11 6 84
month day year 3 '84

OPERATOR: License # 5664
Name L.O. Tenk
Address P.O. Box 588
City/State/Zip Ottawa, KS 66067
Contact Person L.O. Tenk
Phone 913 242 2298

CONTRACTOR: License # 9396
Name Cherokee Basin Drilling Co.
City/State Box 760 Ottawa KS 66067

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wilcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 750 feet
Projected Formation at TD Cattlemen

Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11/5/84 Signature of Operator or Agent

Rafael Robles

Title As agent

MHC/MOHE 11/5/84

Form C-1 4/84

API Number 15- 121-26,418-00-00

SW Sec 24. Twp 17. S, Rge 21. East
 West

2145 Ft North from Southeast Corner of Section
3465 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 495 feet.

County Miami

Lease Name Cleaver Well# 7

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to Bottom of fresh water none feet

Lowest usable water formation

Depth to Bottom of usable water 200 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 20 feet

Conductor pipe if any required

Ground surface elevation

This Authorization Expires 5-5-85

Approved By 11-5-84 RC

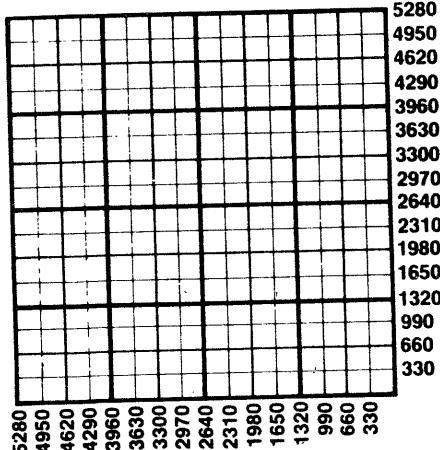
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION C/

Important procedures to follow: NOV 05 1984

A Regular Section of Land

1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing. CONSERVATION DIVISION
Wichita, Kansas
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**