

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: March 19, 1985  
month day year

API Number 15- 163-22,647-00-00

OPERATOR: License # ~~00179~~ 7633

NE 1/4 NE NW Sec 29 Twp 7 S Rge 17  
(location)  East  West

Name Columbia Petroleum, Inc.

Address P.O. Box 870

City/State/Zip Lake Of The Ozark, MO 65049

Contact Person Carl Barnes

Phone 314-365-2983

4950 Ft North from Southeast Corner of Section

2970 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9087

Nearest lease or unit boundary line 330 feet.

County Rooks

Name R. & C. Drilling Co., Inc.

Lease Name Kriley Well# C-2

City/State Hays, Kansas

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

- Oil  Swd  Infield  Mud Rotary
- Gas  Inj  Pool Ext.  Air Rotary
- OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 60 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 700 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 1250 feet

Conductor pipe if any required 80 feet

Ground surface elevation NA E.T. 1780 MHC feet MSL

This Authorization Expires 9-13-85

Approved By 3-13-85 [Signature]

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3650 feet

Projected Formation at TD Arbuckle

Expected Producing Formations -0-

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 3-12-85 Signature of Operator or Agent

Carl Barnes

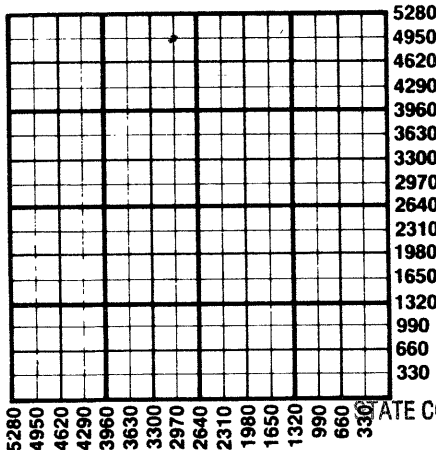
Title President

MHC/NOHE 3-13-85

**Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.**

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**RECEIVED**  
STATE CORPORATION COMMISSION

**MAR 13 1985**  
**03-13-85**  
CONSERVATION DIVISION  
Wichita, Kansas

**State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238**