

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

Initial Test

OPERATOR C.C. & S. Oil ops Inc. LOCATION OF WELL: NE-SE-SW  
LEASE F. Walker OF Sec. 19 T 7.5 R 17-W  
WELL NO. 2 COUNTY Rooks  
FIELD Riffe Ext PRODUCING FORMATION Arbuckle

Date taken Feb Date effective \_\_\_\_\_

Well Depth 3289 Top Prod. Form 3224

Casing: Size 5 1/2 Wt. \_\_\_\_\_ Depth 3226'

Tubing: Size 2 3/8 Depth of Perfs 3284

Pump: Type Insert Bore 1 1/2

grav. ty.  
24.8 @ 60°

Well Status \_\_\_\_\_

STATUS BEFORE TEST: Pumping, flowing, etc.

PRODUCED 24 HOURS  
SHUT IN \_\_\_\_\_ HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 7 MINUTES 40 SECONDS

GAUGES: WATER \_\_\_\_\_ INCHES 9.5 PERCENTAGE

OIL \_\_\_\_\_ INCHES 5 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 188.00

WATER PRODUCTION RATE (BARRELS PER DAY) 178.60

OIL PRODUCTION RATE (BARRELS PER DAY) 9. PRODUCTIVITY

STROKES PERMINUTE 16

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS \_\_\_\_\_  
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WITNESSES:  
Paul A. Baltazar FOR STATE  
LeRoy Beeland FOR OPERATOR

RECEIVED  
STATE CORPORATION COMMISSION  
FOR OFFSET

FEB - 8 1987

CONSERVATION DIVISION  
Wichita, Kansas  
2-8-82