

15-103-21501-00.00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Initial Test

OPERATOR Colorado Crude Exp. Inc. LOCATION OF WELL: SW-SW-SE

LEASE Walker OF Sec. 19 T 9-S R 17-W

WELL NO. 5 COUNTY Rooks

FIELD Riffe Ext. PRODUCING FORMATION Arbuckle

Date taken Feb. 16. 82 Date effective _____

Well Depth 3255 Top Prod. Form 3234

Casing: Size 5 1/2 Wt. _____ Depth 3240.5

Tubing: Size 2 7/8 Depth of Perfs 3252

Pump: Type Insert Bore 1 1/2

Well Status _____

Pumping, flowing, etc.

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 19 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES 12 PERCENTAGE

OIL _____ INCHES 88 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 76.00

WATER PRODUCTION RATE (BARRELS PER DAY) 9.12

OIL PRODUCTION RATE (BARRELS PER DAY) 67. PRODUCTIVITY

STROKES PERMINUTE 76

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

*Rec'd
2-19-82*

WITNESSES:
Dale J. Balthazor FOR STATE
Delroy Burkard FOR OPERATOR
FOR OFFSET