

15-163-21609-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

Initial Test

PRODUCTIVITY TEST  
BARREL TEST

OPERATOR Rupe Oil Co. Inc. LOCATION OF WELL: NE-NE  
LEASE Reichard - Byfield OF Sec. 19 T 7-S R 17W  
WELL NO. 1 COUNTY Rooks  
FIELD Riffe PRODUCING FORMATION Arbuckle

Date taken Oct. 27, 1982 Date effective \_\_\_\_\_

Well Depth 3315 Top Prod. Form 3257 Perfs \_\_\_\_\_  
Casing: Size 5 1/2 Wt. \_\_\_\_\_ Depth 3314 Acid 12 B675-  
Tubing: Size 2 7/8 Depth of Perfs 3266 Gravity 23.6 @ 60'  
Pump: Type Insert Bore 1 1/2

Well Status \_\_\_\_\_  
STATUS BEFORE TEST: Pumping, flowing, etc.

520' FNL  
192' FWL

PRODUCED 24 HOURS  
SHUT IN 0 HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 8 MINUTES 55 SECONDS

GAUGES: WATER \_\_\_\_\_ INCHES 65 PERCENTAGE  
OIL \_\_\_\_\_ INCHES 35 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 161.00

WATER PRODUCTION RATE (BARRELS PER DAY) 104.65

OIL PRODUCTION RATE (BARRELS PER DAY) 56 PRODUCTIVITY

STROKES PERMINUTE 12

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS \_\_\_\_\_  
\_\_\_\_\_ 161  
\_\_\_\_\_ 65  
\_\_\_\_\_ 805  
\_\_\_\_\_ 966  
\_\_\_\_\_ 104.65  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 2 1982  
CONSERVATION DIVISION  
Wichita, Kansas

WITNESSES:  
Dale L. Balthazor Bill Eaves  
FOR STATE FOR OPERATOR FOR OFFSET