

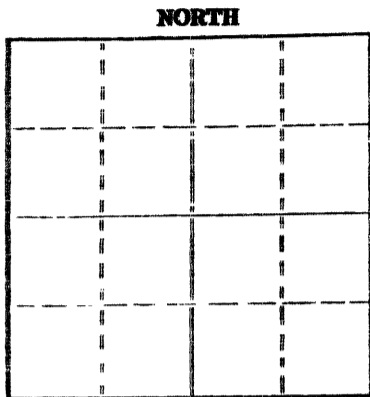
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15-181-03042-00-00

FORM CP-4

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 P. O. BOX 17027
 WICHITA, KANSAS 67217

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Sherman County, Sec. 10 Twp. 6S Rge. 37W(E) (W)
 Location as "NE/CNW/SW" or footage from lines C NE NE
 Lease Owner Phillips Petroleum Co.
 Lease Name Llanos Well No. 4
 Office Address Box 287, Great Bend, Kansas 67530
 Character of Well (completed as Oil, Gas or Dry Hole) Oil
 Date well completed December 18 19 58
 Application for plugging filed July 17 19 74
 Application for plugging approved July 23 19 74
 Plugging commenced November 26 19 74
 Plugging completed December 17 19 74
 Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production April 17 19 73
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
 Producing formation LKC Depth to top 4307' Bottom 4562' Total Depth of Well 5014'
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
LKC	Oil & Water	4307	4562	9 5/8"	367'	0
				7"	5028'	2697'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

On 11-26-74 Kelso Csg. Pullers MI & pushed plug to 4400'. Dmpd sand 4400'-4385', 6 sx cmt 4385' to 4343'. Shot @ 3503' not loose @ 160,000# tension. Shot @ 3407', 3306', 3107', 2909', 2812', 2711', and left 200,000# tension overnight. Pipe loose @ 2711'. Pulled total of 83 jts (2697') 7" OD 23# J-55 csg. Allied Cmtg. Co. mx 2 sx hulls, 20 sx gel, pmp dn 9 5/8" surf. csg. Circ. outside surf. pipe. Ind hole in surface csg. Pmpd 2 BFW dn 9 5/8" csg. FW circ to surf outside 9 5/8" csg. Shirk WS ran 13 jts 2 3/8" OD tbg. Allied Cmt. spotted 50 sx Pozmix cmt @ 388', pld tbg to 60' and spotted 25 sx Pozmix cmt from 25' to btm cellar. Pld. tbg. Well P&A on 12-17-74.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling Co.
 Address Chase, Kansas

STATE OF Kansas COUNTY OF Barton, ss.

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. J. Scherer Area Supt.
 Box 287, Great Bend, Kansas 67530
 (Address)

Subscribed and sworn to before me this 20th day of December, 1974



Betty M. Clarke Notary Public.

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 27 1974
 12-27-74
 CONSERVATION DIVISION
 Wichita, Kansas

18-181-05042-00-00

EXPLORATION RECORD

1 Well
 1 NE McHugh
 1 NE

Lease Linas #1

Well A

Formation Name	Top	Base	Remarks
Surface Soil, Sand, Clay	0	100	<p>RECEIVED STATE CORPORATION COMMISSION JUL 23 1974 CONSERVATION DIVISION Wichita, Kansas 7-23-74</p> <p>*Producing formation penetrated at 5014'.</p>
Shale	100	210	
Sand	210	320	
Shale and shells	320	497	
Shale	497	1555	
Shale and shells	1555	2755	
Shale and Lime	2755	2895	
Gibson	2895	2905	
Red Bed	2905	3116	
Anhydrite	3116	3116	
Shale and Shells	3116	3220	
Shale and Lime	3220	4355	
Lime	4355	4446	
Lime and Shale	4446	4625	
Lime	4625	5014	
TOTAL DEPTH		5014	
FORMATION TOPS - Schlumberger			
Wabaussee	3884		
Howard	4089		
Topeka	4114		
Hechner	4253		
Toronto	4289		
LKC	4307		
Drum	4442		
Base LKC	4562		
Marmaton	4574		
Cherokee	4743		
Mississippian	4968		