

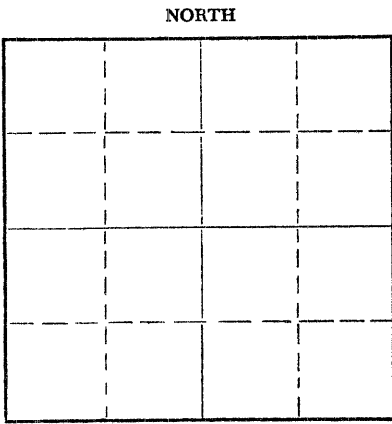
15-181-05041-00-00

STATE OF KANSAS  
 STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
 Make Required Affidavit  
 Mail or Deliver Report to:  
 Conservation Division  
 State Corporation Commission  
 212 No. Market  
 Wichita, Kansas

Sherman County. Sec. 10 Twp. 6S Rge. (E) 37W(W)  
 Location as "NE/CNW/SW" or footage from lines 1982' FWL & 660' FNL  
 Lease Owner Phillips Petroleum Company  
 Lease Name Llanos Well No. 3  
 Office Address Box 287, Great Bend, Kansas 67530  
 Character of Well (completed as Oil, Gas or Dry Hole) Oil  
 Date well completed 11-7-58 19  
 Application for plugging filed 1-21-71 19  
 Application for plugging approved 1-22-71 19  
 Plugging commenced 2-1-71 19  
 Plugging completed 2-12-71 19  
 Reason for abandonment of well or producing formation Unprofitable



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 1-18-71 19  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols PBTID 4657  
 Producing formation LKC Depth to top 4269 Bottom 4520 Total Depth of Well Feet  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
LKC	Oil-Water	4269	4520	9-5/8	354'	0
				7	4889'	3307'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

On 2-1-71 spotted 5 sx hulls, 70 sx 50% Pozmix gel @ 4559', displ w/15 BFW - Top cmt 4177'. Shot 7" csg @ 3597', 3504', 3412' & 3319'. Pulled total of 106 jts (3306.77') of 7" csg. Hallib tied onto 9-5/8" csg & pmpd 5 sx cottonseed hulls w/16 BFW, 19 sx gel w/47 BFW, 100 sx 50% Pozmix Cmt w/6% gel w/17 BFW @ 100# press, 42 sx gel w/105 BFW @ 100# press, 20 sx 50% Pozmix cmt w/6% gel w/5 1/2 BFW @ 300# press, 9 sx gel w/22 BFW @ 400# press, 10 sx 50% Pozmix cmt w/6% gel w/1-3/4 BFW @ 150# press - cmt to surf. SIP 300#. Well P&A'd 2-12-71

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 CONSERVATION DIVISION  
 Wichita, Kansas  
 2-16-71

(If additional description is necessary, use BACK of this sheet)  
 Name of Plugging Contractor Knight Casing Pulling Company, Chase, Kansas  
 Address \_\_\_\_\_

STATE OF Kansas, COUNTY OF Barton, ss.  
 A. T. Slagle (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. T. Slagle  
 Box 287, Great Bend, Kansas 67530  
 (Address)

SUBSCRIBED AND SWORN TO before me this 16th day of February, 19 71

Lura Lee Parkes  
 Notary Public.

My commission expires 10-27-73

13-181-05041-00-00

1 Bvile  
1 WE McHugh  
1 File

EXPLORATION RECORD

Lease Llanos

Well 3

Formation Name	Top	Base	Remarks
Clay and sand	0	270	
Sand	270	290	
Shale	290	2190	
Shale and shells	2190	2690	
Shale w/lime streaks	2690	2820	
Shale and shells	2820	3080	
Anhydrite	3080	3115	
Shale w/streaks anhydrite and red bed	3115	3240	
Shale w/lime streaks	3240	3970	
Lime and shale	3970	3996	
Lime and chert	3996	4050	
Lime	4050	4780	
Sand and shale	4780	4828	
Sand, lime and shale	4828	4875	
Lime and shale	4875	4910	
Lime	4910	4950	
Total Depth		4950*	
			* Producing formation penetrated at 4950'.
LOG TOPS - Schlumberger			
Howard	4050		
Topeka	4075		
Heebner	4212		
Toronto	4249		
LKC	4269		
Drum	4404		
Base LKC	4527		
Marmaton	4535		
Cherokee	4698		
Mississippian	4919		

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