Form CP-4 Rev. 12-15-80

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

15-181-20208-00-00

WELL PLUGGING RECORD

Make Required Affidavit	COUNTY Location a C NE SE			SEC footage	from lines:	SS RGE. 37W E/V
	Lease Owne	r	Rincon	Operating	Co.	
	Lease Name		Baird		Wel	1 No
	Office Add	ress_158	0 Linco	oln Street	: #700, Denve	er, CO 80203
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	Date Well	•				
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	Plugging c Plugging c					•
	i					mation Dry Hole
Locate Well		Commission	KIIC OI	well or p	roducing for	Dry noie
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me of Conservation Age	_				***************************************	1707
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w depth and thickness						
L, GAS OR WATER RECORI						Casing Record
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

Rincon Operat	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole				
ell No. , Lea					
8 T 6S R 37W W Show all important zones of porosi cluding depth interval tested, cushic		SHOW GEOLOGICAL MARKERS, LOGS RUI OR OTHER DESCRIPTIVE INFORMATION			
FORMATION DESCRIPTION	ON, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Open 60 mi Rec'd 15' n	n, SI 60 min n, SI 90 min mud , FFP 60-60#,		·	Heebner Toronto Lansing KC Base KC Marmaton	4248 4285 4309 4575 4583
DST #2 4572-4625'					
Open 30 min Rec'd 40' n	n SI 30 min mud				
IFP 40#, F	FP 40#,				
	n, SI 30 min				
	mud w/few spks oil, ISIP 60#, FFP 396#		;	•	
			£		
				RECEIVE STATE CORPORATION	D COMMISSION
				CONSERVATION C	931
				Wichita, Kans	vision as
Us	E ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.	
Date Received		CARA C. A. Hans	ensew)	Signature	· · · · · · · · · · · · · · · · · · ·
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