

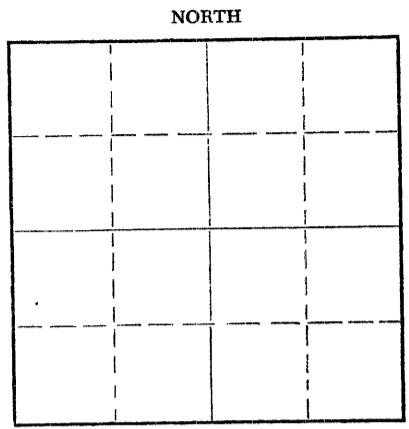
15-181-00003-06-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Sherman County. Sec. 30 Twp. 68 Rge. 37 (W)  
Location as "NE/CNW4SW4" or footage from lines 330' FNL & 326.5' FWL NE/4  
Lease Owner Miami Petroleum Company, Inc.  
Lease Name Rolla B. Ackerman "A" Well No. 1  
Office Address P. O. Drawer 2040, Abilene, Texas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed August 8, 1958 19 58  
Application for plugging filed August 8, 1958 19 58  
Application for plugging approved August 8, 1958 19 58  
Plugging commenced August 8, 1958 19 58  
Plugging completed August 8, 1958 19 58  
Reason for abandonment of well or producing formation Dry



If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Fabricius, Hill City, Kansas  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 5388 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				9 5/8	352'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

First plug set at 600 feet with 25 sacks cement.  
Second plug set at 300 feet with 15 sacks cement.  
Last plug set at 40 feet with 10 sacks cement.

8-16-58  
ALL INFORMATION CONTAINED  
HEREIN IS UNCLASSIFIED  
DATE 11-15-2011 BY 60322/UC/STW/STW

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Miami Petroleum Company, Inc.  
Address P. O. Drawer 2040, Abilene, Texas

STATE OF TEXAS, COUNTY OF TAYLOR, ss.  
Jack Stivers (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack Stivers  
P. O. Drawer 2040, Abilene, Texas (Address)

SUBSCRIBED AND SWORN TO before me this 13th day of August, 1958

Shirley Mardgen Notary Public.

My commission expires June 1, 1959

PLUGGING  
FILE SEC 30 T 6 R 370  
BOOK PAGE 122 LINE 30

15-181-00003-00-00

MIAMI PETROLEUM COMPANY, INC.  
 Rolla B. Ackerman "A" #1  
 Sherman County, Kansas

STATE OF KANSAS  
 AUG 2 1958  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 822-58

FORMATION RECORD

<u>Date</u> <u>Formation</u>	<u>From</u>	<u>Depth</u> <u>To</u>	<u>Description of Formation</u>
7-25-58	0	390	Gray shale with sand streaks Spudded 7-25-58 daylight tour Rig # 3  Location: C of NW/NN/NE Section 30, T-6-S, R-37-W, Sherman County, Kansas  Ran and cemented 351.50' ( 11 joints ) 9 5/8" surface casing with 200 sacks cement w/2 1/2 gal. Plug down 5:PM 7-25-58
7-26-58	390	1015	Gray shale
7-27-58	1015	1440	Gray shale and calcareous shale
		1550	Sand and calcareous gray shale
		1760	Calcareous gray shale with sand streaks
		2009	Gray shale with sand and lime streaks
7-28-58	2009	2534	Sand, gray shale, and lime streaks
		2560	Red shale
		3015	Red shale with anhydrite and sand streaks
7-29-58	3015	3115	Red shale with anhydrite streaks and salt
		3154	Anhydrite
		3340	Red shale with anhydrite and dolomite streaks
7-30-58	3340	3660	Red shale with anhydrite and sand streaks
		3672	Lime
		3810	Red shale with lime, sand, and anhydrite streaks
		3820	Lime
7-31-58	3820	3960	Lime with gray shale streaks
		4000	Lime with gray shale and sand streaks
		4200	Lime with shale streaks
8- 1-58	4200	4276	Lime with gray and black shale streaks
		4284	Black shale
		4368	Lime and shale streaks
		4463	Chalky lime with chert and shale streaks
8- 2-58	4463	4650	Lime and shale streaks
		4712	Lime with shale streaks
8- 3-58	4712	4756	Lime
		4759	Black Shale
		4786	Lime
		4791	Black Shale
		4890	Lime and shale streaks
8- 4-58	4890	4896	Lime
		4920	Lime with sand and shale streaks
		4974	Varicolored shale and lime and sand streaks
		5003	Sand with shale streaks
		5048	Varicolored shale with sand streaks
		5070	Sand
		5095	Chert with sand and varicolored shale.

PLUGGING  
 FILE SEC 30 T. 6 R 37W  
 BOOK PAGE 122 LINE 30

Page -2- ( Continued - Rolla B. Ackerman "A" # 1 )

8- 5-58	5095	5112	Chert with sand, varicolored shale, and lime streaks
		5124	Dolomite with chert
		5203	Line with chert
8- 6-58	5203	5315	Line with chert
		5342	Dolomite
8- 7-58	5342	5385	Dolomite

Ran Schlumberger from 5388'-365'

Following is a list of the formations encountered in the Rolla B. Ackerman "A" # 1

Anhydrite	3118' (-348)
Heebner	4276' (-810)
Toronto	4314' (-848)
Lansing-Kansas City	4368' (-902)
Marmaton	4650' (-1184)
Cherokee	4786' (-1320)
Mississippian	5078' (-1612)
Arbuckle	5315' (-1849)

First plug set at 600 feet with 25 sacks cement.

Second plug set at 300 feet with 15 sacks cement.

Last plug set at 40 feet with 10 sacks cement.

FILED  
STATE OF MISSOURI

AUG 24 1958

8-22-58

PLUGGING  
FILE SEC 30 T 6 R 37W  
BOOK PAGE 122 LINE 30