

15-181-20033-00-00

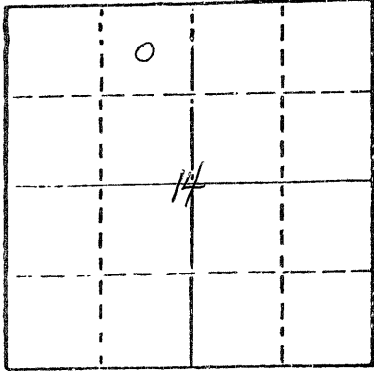
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Sherman County. Sec. 14 Twp. 6 S Rge. 37 ~~EW~~  
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines  
C NE NW

Lease Owner Abercrombie Drilling, Inc.  
Lease Name Bear Well No. 1  
Office Address 801 Union Center, Wichita, Kansas 67202  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Dry Hole



Locate well correctly on above  
Section Plat

Date Well completed May 10, 1978  
Application for plugging filed (verbally) May 10, 1978  
Application for plugging approved (verbally) May 10, 1978  
Plugging commenced May 10, 1978  
Plugging completed May 10, 1978

Reason for abandonment of well or producing formation  
No commercial quantity of oil or gas encountered  
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor  
Producing formation Depth to top Bottom Total Depth of Well 5000'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to  
\_\_\_\_\_ feet for each plug set.

Set 1st plug at 1900' with 70 sacks  
2nd plug at 300' with 20 sacks  
3rd plug at 40' with 10 sacks  
Cemented with 50/50 posmix, 6% gel.  
Plug was down at 3:30 p.m., May 10, 1978.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.  
Jack L. Partridge, Ass't. Secretary-Treasurer (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge  
801 Union Center, Wichita, Kansas 67202  
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of May, 1978



Sandra Richman  
Sandra Richman Notary Public.

My commission expires July 21, 1979

**IMPORTANT**  
Kans. Geo. Survey request  
samples on this well.

**KANSAS DRILLERS LOG**

S. 14 T. 6 R. 37 <sup>N</sup>/<sub>W</sub>  
Loc. C NE NW  
County Sherman

API No. 15 — 181 — 20,033-00-00 MAY 9 1978  
County Number

Operator  
Abercrombie Drilling, Inc.

Address  
801 Union Center Wichita, Kansas 67202

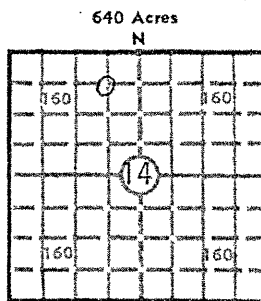
Well No. #1 Lease Name Bear

Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Jerry Green

Spud Date April 28, 1978 Total Depth 5000' P.B.T.D.

Date Completed May 10, 1978 Oil Purchaser



Locate well correctly  
Elev.: Gr. 3429'  
DP 3432' KB 3434'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	361.25	Common	275	2% gel 3% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

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**INITIAL PRODUCTION**

Date of first production		Producing method. (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.		MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: **Abercrombie Drilling, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry Hole**

Well No. **1** Lease Name **Bear**

s 14 T 6S R 37 <sup>B</sup><sub>W</sub>

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & shale	0	314	SAMPLE TOPS:	
Shale	314	600		
Sand & shale	600	2615	Anhydrite	3107 (+ 327)
Shale & sand	2615	3106	B/Anhydrite	3147 (+ 287)
Anhydrite	3106	3147	Heebner	4254 (- 820)
Shale & shells	3147	3400	Toronto	4292 (- 850)
Shale & lime	3400	3859	Lansing	4308 (- 874)
Lime & shale	3859	4068	B/KC	4570 (-1136)
Shale & lime	4068	4510	Marmaton	4580 (-1146)
Lime	4510	4868	Fort Scott	4714 (-1280)
Lime & shale	4868	5000	Cherokee Sh.	4741 (-1307)
Rotary Total Depth		5000		
ELECTRIC LOG TOPS:				
DST#1 (4025-4068) 15", 45", 60", 45". Rec. 1942' sw. IFP 727-793, IBHP 2175, FFP 859-1123, FBHP 1910.			Anhydrite	3111 (+ 323)
			Heebner	4258 (- 824)
			Toronto	4296 (- 862)
DST#2 (4378-4432) 30", 45", 30", 45". Rec. 3065' sw. IFP 750-1352, IBHP 1352, FFP 1352-1352, FBHP 1352.			Lansing	4312 (- 878)
			B/KC	4571 (-1137)
			Marmaton	4582 (-1148)
			Fort Scott	4718 (-1284)
DST#3 (4619-4645) 30", 45", 90", 45". Rec. 160' sw. IFP 32-32, IBHP 644, FFP 86-107, FBHP 506.			Cher. Sh.	4745 (-1311)
			Morrow Sand	4918 (-1484)
			Miss.	4964 (-1530)
DST#4 (4642-4680) 30", 45", 30", 45". Rec. 20' msw. IFP 21-52, IBHP 53, FFP 53-64, FBHP 64.			RTD	5000' (-1566)
			ELTD	5003' (-1569)
DST#5 (4802-4842) 30", 45", 60", 45". Rec. 550' sw. IFP 96-129, IBHP 887, FFP 161-237, FBHP 781.				

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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_

*Jack L. Partridge*  
Signature

Jack L. Partridge, Ass't. Secretary-Treasurer  
Title

May 16, 1978  
Date