

RECEIVED

OCT 31 2005

Form CP-4  
December 2003

Notice: Fill out COMPLETELY  
and return to Conservation Division  
at the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

KCC WICHITA

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Murfin Drilling Company, Inc.

Address: 250 N. Water, Suite 300

Phone: (316) 267-3241 Operator License #: 30606

Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)  
4146-4150, 4198-4200, 4282-4288 Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 153-00035-00-00

Lease Name: Texaco Cahoj Unit

Well Number: #34

Spot Location (QQQQ): SE - SE - NE -  
2970 Feet from  North /  South Section Line

330 Feet from  East /  West Section Line

Sec. 18 Twp. 1 S. R. 34  East  West

County: Rawlins

Date Well Completed: 7/59

Plugging Commenced: 10/17/05

Plugging Completed: 10/17/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	450	8 5/8	450	0
	Production	Surface	4400	5 1/2	4400	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RU Swift Services. Pumped 125 sx SMD cement & 450# hulls. No Circulation. Pulled tbg to 1200#. Pumped 65 sx SMD cement & 350# hulls.  
No circ. Pulled tbg to 600'. Pumped 35 sx cement & 150# hulls and circ cement to surface. TOH w/tbg. Hooked up to 5 1/2" csg. Pumped 5 sx &  
press to 275# & held. SI. Hookup to 8 5/8" csg. Pumped 25 sx & 50# hulls. Max 300#. SI @ 275#. Job completed @ 12:45 pm. Well P&A.

Witnessed & approved by Darrel Dipman w/KCC. Total of 250 Sx & 1000# hulls.

Name of Plugging Contractor: Murfin Drilling Company, Inc. License #: 30606

Address: 250 N. Water, Suite 300 ; Wichita, KS 67202

Name of Party Responsible for Plugging Fees: Murfin Drilling Company, Inc.

State of Kansas County, Sedgwick, ss.

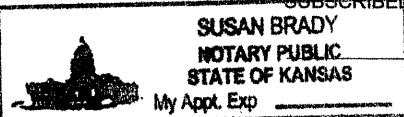
Tom W. Nichols, Production Manager (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]

(Address) 250 N. Water, Suite 300; Wichita, KS 67202

SUBSCRIBED and SWORN TO before me this 28<sup>th</sup> day of October, 20 05



Susan Brady My Commission Expires: 11-4-07  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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