

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 093-20513 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 9/1/78

Well Operator: Exxon Mobil Corporation (Owner / Company Name) KCC License #: 5208 (Operator's)

Address: PO Box 4358 City: Houston,

State: Texas Zip Code: 77210 Contact Phone: (281) 364 - 5073

Lease: USA -White Well #: 2D Sec. 17 Twp. 26 S. R. 35 East West

C - NW Spot Location / QQQQ County: Kearney

1346 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1417 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 823' Cemented with: 400 Sacks

Production Casing Size: 5 1/2" Set at: 3040' Cemented with: 400 Sacks

List (ALL) Perforations and Bridgeplug Sets: Please see attached wellbore sketch

Elevation: 3014' (G.L. / K.B.) T.D.: 3040' PBTD: 3000' Anhydrite Depth: _____ (Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Possible collapsed casing / Please see attached proposed procedure / Will be P&A'd in accordance with KCC rules and regulations

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Can not find in file / Can not locate ACO-1 form

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OCT 21 2005

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Richard Lewis

Phone: (316) 544 - 5534

Address: 200 W. 4th Street City / State: Hugoton, KS 67951

Plugging Contractor: Sargent & Horton (Company Name) KCC License #: 31151 (Contractor's)

Address: Rt. 1, Box 49BA, Tyrone, KS 73951 Phone: (580) 854 - 6515

Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10/1/05 Authorized Operator / Agent: Celleen Reda (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6/06

1/06

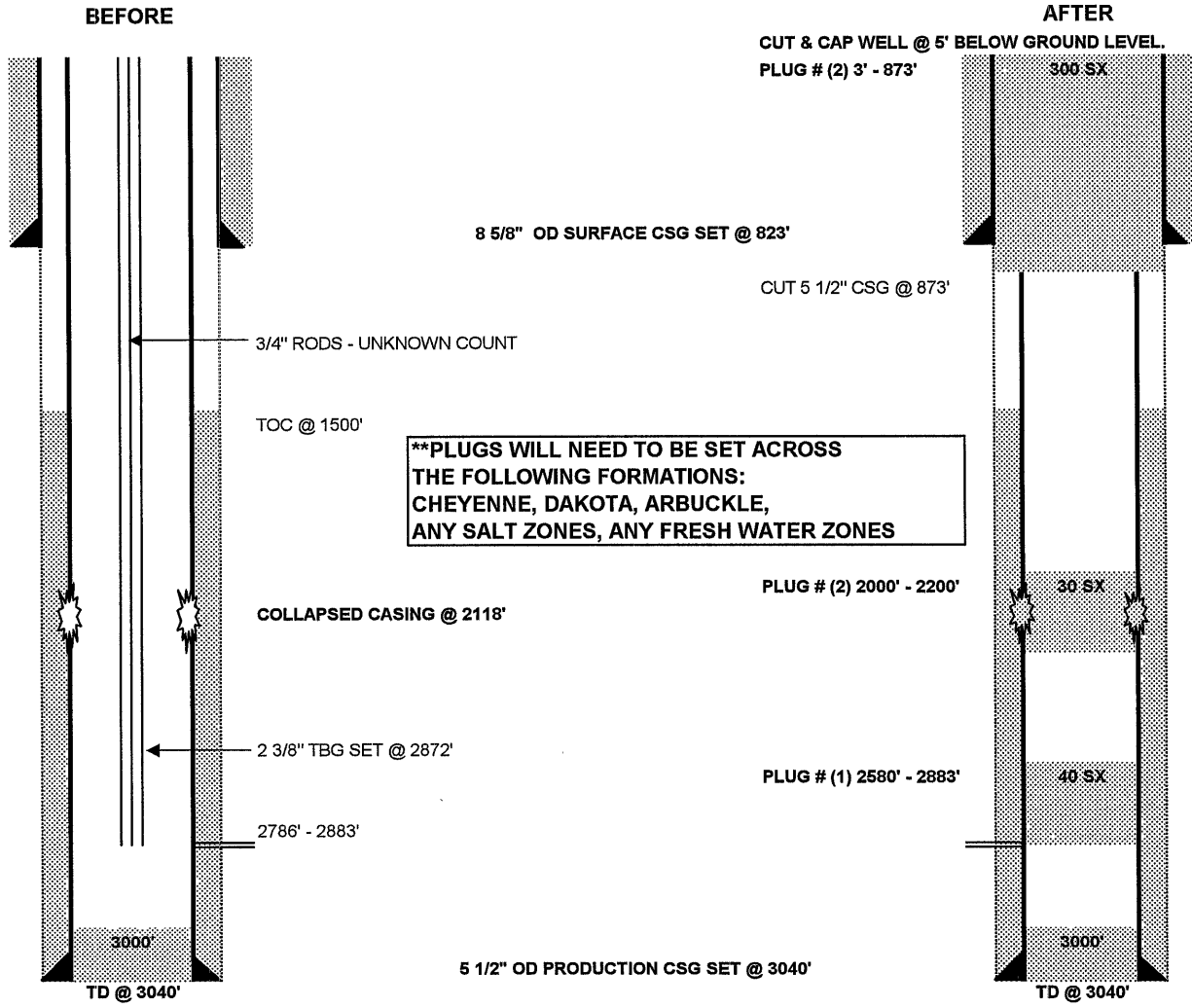
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 CONSERVATION DIVISION
 WICHITA, KS

PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE

COMPANY: Exxon Mobil Corporation
 WELL NAME: USA White
 WELL #: D2
 API#: 15-093-20513
 COUNTY: Kearney

| SURFACE CASING | | | |
|-------------------|---------|-------|--------|
| OD | WT / FT | GRADE | SET AT |
| 8 5/8" | 24 | K-55 | 823' |
| PRODUCTION CASING | | | |
| OD | WT / FT | GRADE | SET AT |
| 5 1/2" | 14 | K-55 | 3040' |
| TUBING | | | |
| OD | WT / FT | GRADE | SET AT |
| 2 3/8" | 4.7 | J-55 | 2872' |

| CAPACITIES (BBL/FT) | |
|---------------------|---------|
| 2 3/8" TBG | 0.00387 |
| 5 1/2" CSG | 0.0244 |
| 2 3/8" x 5 1/2" | 0.0189 |
| 8 5/8" CSG | 0.0636 |
| 2 3/8" x 8 5/8" | 0.0582 |



OCT 21 2005

CONSERVATION DIVISION
WICHITA, KS

PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

WELL: USA WHITE UNITE # 2D
FIELD: PANOMA FAS AREA
COUNTY: KEARNY, KANSAS



THIS IS A CATEGORY III WORKOVER.

NOTE: SUBJECT WELL POTENTIALLY HAS COLLAPSED CASING @ 2118'. IF UNABLE TO RETRIEVE TUBING AND SET BOTTOM PLUG, OBTAIN ALL NECESSARY APPROVALS INCLUDING THE KCC'S APPROVAL TO REVISE PROCEDURE.

NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.

NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.

NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.

NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.

NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.

Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. POH W/ TBG & COMPLETION ASSEMBLY.
5. RIH W/ 2 3/8" WORKSTRING OPENENDED TO 2883'. (SEE NOTE ABOVE RE: **COLLAPSED CASING @ 2118'.**)
6. CIRCULATE 9.5 PPG MUD.
7. SET 40 SX CEMENT PLUG FROM 2580' - 2883'.
8. POH W/ WORKSTRING TO 2200'. REVERSE OUT.
9. WOC. LOWER WORKSTRING & TAG TOC TO VERIFY BOTTOM PLUG.
10. POH W/ WORKSTRING TO 2200'.
11. SET 30 SX CEMENT PLUG FROM 2000' - 2200'.
12. POH W/ WORKSTRING.
13. TEST 5 1/2" CSG TO 500 PSI.
14. NIPPLE UP ON 5 1/2" CSG. RU JACKS.
15. SET BOP'S W/ 5 1/2" PIPE RAMS & TEST.
16. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. CUT 5 1/2" CSG @ 873'. RD WL UNIT.

17. CIRCULATE & CONDITION MUD.
18. RECOVER 5 1/2" CSG.
19. CHANGE BOP RAMS TO 2 3/8" TBG.
20. RIH W/ 2 3/8" WORKSTRING TO 873'.
21. SET 300 SX CEMENT PLUG FROM 3' - 873'.
22. POH W/ WORKSTRING.
23. REMOVE BOP'S.
24. CUT & CAP WELL 3' BELOW GROUND LEVEL.
25. RD/MO.

10/1/05

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KANSAS CORPORATION COMMISSION
OCT 21 2005
CONSERVATION DIVISION
WICHITA, KS

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL Oil Corp
14950 Heathrow Forrest Parkway
PO Box 4358
Houston, TX 77210-4358

October 24, 2005

Re: USA - WHITE UNIT - D #2
API 15-093-20513-00-00
NW 17-26S-35W, 1346 FNL 1417 FWL
KEARNY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely



David P. Williams
Production Supervisor