

4-050342

TO:

API Number: 15-163-22,632 -00 -00

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

SE SW SW /4 SEC. 13, 07, 20 W
330 feet from S section line
4290 feet from E section line

Operator license# 31560
Operator: Maxwell Operating Company, Inc.

10/28

Lease: Schneider Well # 1

County: Rooks 113.75

Address: P.O. Box 1213
Hays, Kansas 67601
785-623-3290

Well total depth 3500 feet
Conductor Pipe: 0 inch @ feet
Surface pipe 8 5/8 Inch @ 219 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing Company License# -

Address: _____

Company to plug at: Hour: A.M. Day: 28 Month: October Year: 1999

Plugging proposal received from: Brian Karlin KANSAS CORPORATION COMMISSION

Company: _____ Phone: _____

Were: Ordered 450 sxs 60/40 pozmix - 10% gel - 1000# hulls.

NOV 04 1999
NOV 4, 1999
CONSERVATION DIVISION
WICHITA, KS

8 5/8" set at 219' w/160 sxs.
5 1/2" set at 3489' w/100 sxs.
Perforations at 3225'-3229'; 3243'-3247'; 3281'-3285'; 3298'-3300'.
Dakota 630' - 930'.
Anhydrite 1559' - 1592'.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour 10:30 A.M. Day: 28, Month: October, Year: 1999

Actual plugging report: Ran tubing to 2000'. Pumped 75 sxs cement and 400# hulls. Pulled tubing to 1000' - pumped 150 sxs and 500# hulls - cement circulated to surface. Pulled rest of tubing. Tied onto backside - squeezed with 25 sxs cement and 100# hulls. Max. P.S.I. 300#. S.I.P. 200#. Tied onto 5 1/2" casing - squeezed with 100 sxs cement. Max. P.S.I. 300#. S.I.P. 100#.

Remarks: _____

Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES X NO _____

Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES X NO _____

Plugged through TUBING X, CASING _____ Elevation: 2030 GL

I did I did not observe the plugging.

12/7/99
60926

Maxwell Miller
(agent)