/0-2/ 4-<u>032265</u>

TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078	API Number: 15-181-20 150'W.of SW NE NW /4 SEC. 23 4290 feet from 8	1_, <u>06,_37_</u> W S section line
WICHITA, KANSAS 67202	3780 feet from I	E section line
Operator license#_9482_	Lease: Query	_ Well # 1
Operator: National Petroleum Reserves	County: Sherman	158.02
Address: 250 N. Rock Road - #130 Wichita, Kansas 67206	Well total depth 48 Conductor Pipe: 0 inc Surface pipe 8 5/8 Inch @	ch @0 feet
Aband. oil well_x_, Gas well, Input well	, SWD, D & A	
Plugging contractor: Mike's Testing & Salvag	e License	#3307
Address: Chase, Kansas 67525		
Company to plug at: Hour: A.M. Day: 21	Month: October	Year: 1997
Plugging proposal received from: James Ray		en e
Company: Mike's Testing & Salvage	Phone:	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Were: Order 240 sxs 60/40 pozmix - 10% g Order sand and common cement.		
	4	
Plugging Proposal Received by: Carl Goodr Plugging operations attended by agent? All[X		11-3-97
Completed: Hour: 11:15 A.M., Day: 21 Month:	October , Year:_	1997
Actual plugging report: 8 5/8" set at 362' w/2 Prod. Perfs 4684' - 4688'. TDC 4201'. Sanded with bailer. Shots 3400' - 3000' - 2600' and 150 sxs cement blend. Pulled casing to 350'. casing. Pumped down 8 5/8" w/40 sxs cement blend material. Operator will top off later.	l back to 4590' w/4 sxs common free at 2280'. Mixed and pos Mixed and pumped 50 sxs ceme nd. Cement top fell to 144'.	on cement on sand umped down 4 1/2" ent blend. Pulled
Remarks: Condition of casing(in hole): GOOD BAD Bottom plug(in place): YES CASING INiv al Call Condition of casing(in hole): GOOD BAD CASING INiv al Call Condition of casing(in hole): GOOD BAD BOTTOM BAD BOTTOM BAD BAD BAD BOTTOM BAD BAD BAD BOTTOM BAD BAD BAD BAD BAD BOTTOM BAD BAD BAD BAD BAD BOTTOM BAD BAD BAD BAD BAD BAD BAD BA	NO Dakota plug: YE Elevation:	x NO GL
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