	API Number:15-181-20,292 -06-00
TO: STATE CORPORATION COMMISSION	API Number: 13-101-20, 232
CONSERVATION DIVISION - PLUGGING	N2 SW NW /4 SEC. 21 , 06 S , 37 W
130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202	feet from S section line 4620 feet from E section line
WICHIIA, RANSAS 67202	100 E Section Time
Operator license# 5316	Lease: Query Well # 1
Operator: Falcon Exploration, Inc.	County: Sherman 164.13
Address: P.O. Box 75067	Well total depth 5050 feet
Wichita, Kansas 67275-5067	Conductor Pipe: 0 inch @ 0 feet
316-262-1378	Surface pipe 8 5/8 Inch @ 392 feet
Aband. oil well_X_, Gas well, Input well	, SWD, D & A
Plugging contractor: Plains Well Service	License#
Address: Ness City, Kansas 67560	
Company to plug at: Hour: P.M. Day: 31 Mont	th: <u>March</u> Year: <u>1998</u>
Plugging proposal received from: Bill Hammack	
Company: Falcon Exploration, Inc.	Phone: 316-262-1378
Were: Order 60/40 pozmix - 10% gel and 500#	hulls.
8 5/8" set at 392' w/250 sxs. 4 1/2" set at 5049' w/250 sxs.  Perfs 4696' - 4700'. Anhydrite 3098' - 3112'.	
Pells 4030 - 4700 . Amyulite 3038	- 3444
Plugging Proposal Received by: <u>Herb Deines</u> Plugging operations attended by agent? All[X	
Completed: Hour 3:00 P.M. Day: 31	, Month:, Year: 1998
Actual plugging report: Perf Tech set CIBP at 4625' and shot 4 1/2" casing at 2012'.	
Pulled 4 1/2" to 1927' - pumped 100 sxs cement and 400# hulls. Pulled 4 1/2" casing to 460	
and pumped 40 sxs cement and 100# hulls. Pulled 4 1/2" casing to 150' and pumped 60 sxs cement to circulate. Pulled rest of 4 1/2" casing and topped off with 5 sxs cement.	
Remarks:  Condition of casing(in hole): GOOD X BAD	Anhy.plug: YES X NO
Bottom plug(in place): YES X , CALC , NO	Dakota plug: YES_X, NO
Plugged through TUBING, CASINGX	Elevation: 3449 GL
I did[ x ] / did not[ ] observe the plugging	. Mawin Miller (agent)
	(agent)
NUMBER	Form CP-2/3
INVOICED	
4-8-98	
DATE TO 3 2 2	11- CQ
INV. NO.	4-2-40
3-31 JUN 17 1998	