

CM

X

4-032402

D-19,365

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-181-20,032 -00-00

C SE _____ /4 SEC. 14, 06, 37 W
1320 _____ feet from S section line
1320 _____ feet from E section line

2/14

Operator license# 31514

Lease: Cooper Well # A-2

Operator: Thoroughbred Associates LLC

County: Sherman 161.79

Address: 10 Colonial Ct.
Wichita, Kansas 67207

Well total depth 4978 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 420 feet

Aband. oil well____, Gas well____, Input well____, SWD_X____, D & A____

Plugging contractor: Thoroughbred Associates LLC License# 31514

Address: 10 Colonial Ct. - Wichita, Kansas 67207

Company to plug at: Hour: P.M. Day: 14 Month: February Year: 2000

Plugging proposal received from: Mr. Patton

Company: Thoroughbred Associates LLC Phone: _____

Were: Order 230 sxs 60/40 pozmix - 10% gel - 300# hulls.
Allied Cement Company.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 2:30 P.M, Day: 14 Month: February, Year: 2000

Actual plugging report: 8 5/8" set at 420' w/300 sxs. cwc. 4 1/2" set at 3100' with D.V. at 1440' with total 750 sxs. Prod. Perfs at 2914' - 3006'. Squeezed 4 1/2" with 180 sxs cement blend with 300# hulls mixed in to Max. P.S.I. 300#. Held. Squeezed 8 5/8" with 50 sxs cement blend to Max. P.S.I. 300#. Held. Plug complete.

Remarks: Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES X NO
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did [X] / did not [] observe the plugging.

Carl Goodrow
(agent)

INVOICED
DATE 2/28/00
INV. NO. 061315

RECEIVED Form CP-2/3
STATE CORPORATION COMMISSION

FEB 24 2000

CONSERVATION DIVISION
Wichita, Kansas

(Handwritten initials)