

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-163-21,639 -00-00

ADDRESS 308 West Mill

COUNTY Rooks

Plainville, Ks 67663

FIELD RIFFE

**CONTACT PERSON Charles G. Comeau

PROD. FORMATION Arbuckle

PHONE 913-434-4686

LEASE Liebenau

PURCHASER CRA Inc.

WELL NO. #3

ADDRESS P.O. Box 7305

WELL LOCATION NE SW NE

Kansas City, Missouri

1650 Ft. from North Line and

DRILLING Pioneer Drilling Company

1650 Ft. from East Line of

CONTRACTOR

ADDRESS 308 West Mill

the NE/4 SEC. 19 TWP. 7s RGE. 17W

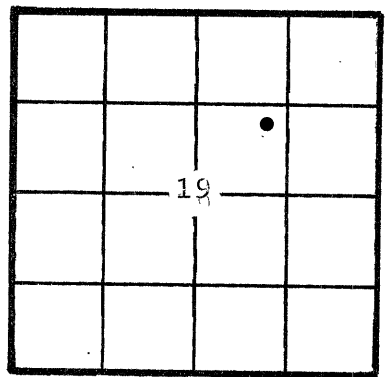
Plainville, Ks 67663

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3315' PBD 3301'

SPUD DATE 3-31-82 DATE COMPLETED 4-16-82

ELEV: GR 1738' DF 1741' KB 1743'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 13 3/8" set @ 130' DV Tool Used? 8 5/8" set @ 1192'

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Liebenau LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ON

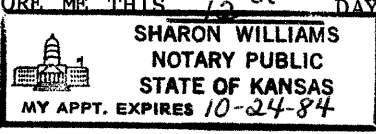
SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF May, 19 82



[Signature] Sharon Williams NOTARY PUBLIC Sharon Williams

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION MAY 13 1982 5-13-82 CONSERVATION DIVISION

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	65'		
sand and shale	65'	131'		
sand and shale	131'	175'		
sand and shale	175'	580'		
sand and shale	580'	1179'		
anhydrite	1179'	1185'	Anhydrite	1182 (+561)
anhydrite	1185'	1219'		
anhydrite	1219'	1240'		
sand-lime and shale	1240'	1381'		
shales	1381'	1585'		
shale and lime	1585'	1864'		
shale	1864'	2020'		
shales and limes	2020'	2341'		
lime and shales	2341'	2650'		
lime and shale	2650'	2822'	Topeka	2659 (-916)
limes and shales	2822'	2990'	Heebner	2879 (-1136)
lime and shales	2990'	3117'	Toronto	2902 (-1159)
lime and shale	3117'	3210'	Lansing	2923 (-1180)
lime	3210'	3220'	Base	3155 (-1412)
arbuckle	3220'	3307'	Arbuckle	3220 (-1477)
arbuckle	3307'	3315'		
	3315'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor String	17 1/4"	13 3/8"	42#	130'	common	130	2%gel 3%cc
Surface String	12 1/4"	8 5/8"	23#	1192'	common 60-40pos	75 350	Quick set 2%gel 3%cc
Production	7 7/8"	5 1/2"	15.5#	3314'	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 per 1'		3220-3230
Size	Setting depth	Packer set at			
2 1/2"	3295'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons I.N.S., 15%	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-16-82	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	86 bbls.	
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	bbls. CFPB
	Perforations	