

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C. C. & S. Oil Operations, Inc.

API NO. 15-163,21,597-00-00

ADDRESS 12 Northridge Plaza

COUNTY Rooks

Hays, Ks. 67601

FIELD Riffe

**CONTACT PERSON Dan Schippers

PROD. FORMATION Arbuckle

PHONE (913) 628-3284

LEASE Walker-Miller

PURCHASER CRA, Inc.

WELL NO. 8

ADDRESS P. O. 7305

WELL LOCATION NW-NE-SE

Kansas City, Mo. 64116

2310 Ft. from S Line and

DRILLING Lawbanco Drilling

990 Ft. from E Line of

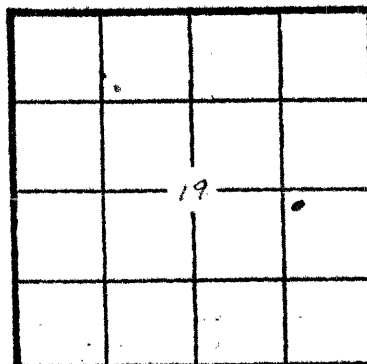
CONTRACTOR

ADDRESS P.O. Box 289

the SE/4 SEC. 19 TWP. 7 RGE. 17W

Natoma, Ks. 67651

WELL PLAT



KCC KGS (Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3220 PBD

SPUD DATE 3/27/82 DATE COMPLETED 4/03/82

ELEV: GR 1741' DF 1743' KB 1746'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1148'

DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Daniel F. Schippers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Controller (FOR)(OF) C. C. & S. Oil Operations, Inc.

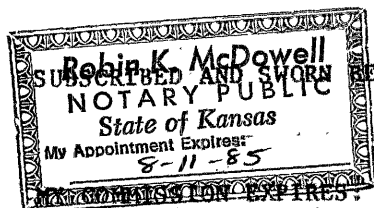
OPERATOR OF THE Walker-Miller LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF June, 19 82.

(S) Daniel F. Schippers Daniel F. Schippers

Robin K. McDowell

NOTARY PUBLIC Robin K. McDowell

8-11-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KANSAS WIN-2 1982

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Drill Stem Tests				
Anhydrite	1137			
Base Anhydrite	1172			
Topeka	2678	2680		
Heebner	2887	2888		
Toronto	2908	2910		
Lansing-K.C.	2930	2931		
Base K.C.	3157	3159		
Marmaton Lm.	3187			
Arbuckle	3217			
T.D.	3220			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/4"	13 3/8"	48	95'	Common	120	3% cc 2% gel
Surface	12 1/4"	8 5/8"	24	1148'	Common	325	2% gel 3% cc
Production	7 7/8"	5 1/2"	14	3219.5	60/40 poz.	150	ASC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	JET	2911 - 2917

TUBING RECORD

Size	Setting depth	Pecker set at	Completion
2 7/8"	3223.27	----	None (open hole completion)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeeze (cement 5 1/2" casing) 225 sks. common	2868'
Squeeze Toronto Formation 225 sks. common	2911 - 2917

Date of first production <i>May 25, 1982</i>	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 23.5
RATE OF PRODUCTION PER 24 HOURS Oil 50 bbls.	Gas — MCF	Water 0% bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations		