

Rec'd
4-29-82

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, or Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C. C. & S. Oil Operations, Inc.

API NO. 15-163-21.596-0000

ADDRESS 12 Northridge Plaza

COUNTY Rooks

Hays, Ks. 67601

FIELD Riffe

**CONTACT PERSON Daniel F. Schippers

PROD. FORMATION Arbuckle

PHONE (913) 628-3284

LEASE Walker-Miller

PURCHASER CRA, Inc.

WELL NO. 7

ADDRESS P. O. Box 7305

WELL LOCATION SW-NE-SE

Kansas City, Mo. 64116

1650 Ft. from S Line and

DRILLING Emphasis Oil Operations

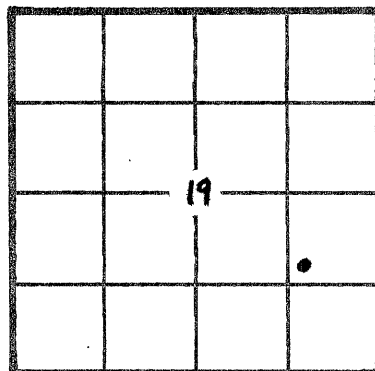
990 Ft. from E Line of

CONTRACTOR P. O. Box 506

the SE/4 SEC. 19 TWP. 7 RGE. 17W

ADDRESS Russell, Ks. 67665

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3230' PBDT _____

SPUD DATE 3/09/82 DATE COMPLETED 3/15/82

ELEV: GR 1748 DF 1751 KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1156' DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, Daniel

F. Schippers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Controller (FOR)(OF) C. C. & S. Oil Operations, Inc.

OPERATOR OF THE Walker-Miller LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON

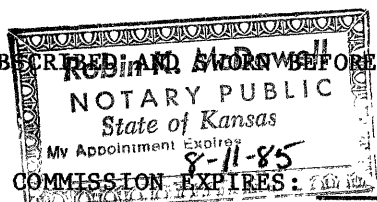
SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS THAT HE KNOWS THE CONTENTS OF THIS AFFIDAVIT WITH NOT.

(S) Daniel F. Schippers

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF April, 19 82.



Robin K. McDowell

NOTARY PUBLIC
Robin McDowell

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil & Sand	30'			
Sand & Shale	1147'			
Anhydrite	1187'			
Shale	1610'			
Sand & Shale	1985'			
Shale	2610'			
Shale & Lime	3160'			
Lime	3230'	3230'		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor	17.5	13 3/8"	48	84'	Common	130	2% gel 3% cc
Surface	12 1/4	8 5/8"	24	1156'	Common	300	2% gel 3% cc
Production	7 7/8"	5 1/2"	14	3225'	Common	200	ASC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			NONE (open hole completion)		
Size	Setting depth	Packer set at			
2 7/8"	3208.13	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	4/08/82	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity	25.0
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas 0 MCF	Water 0 %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	NONE	