

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C. C. & S. Oil Operations, Inc.

ADDRESS 12 Northridge Plaza
Hays, Ks. 67601

**CONTACT PERSON Dan Schippers
PHONE (913) 628-3284

PURCHASER CRA, Inc.
ADDRESS P. O. Box 7305
Kansas City, Mo. 64116

DRILLING CONTRACTOR Emphasis Oil Operations
ADDRESS P.O. Box 506
Russell, Ks. 67665

PLUGGING CONTRACTOR
ADDRESS

TOTAL DEPTH 3595' PBD

SPUD DATE 5-10-82 DATE COMPLETED 5-21-82

ELEV: GR 1752 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1130' DV Tool Used? NO

API NO. 15-163-21,594-00-00

COUNTY Rooks

FIELD Riffe

PROD. FORMATION Arbuckle

LEASE F. Walker

WELL NO. 3

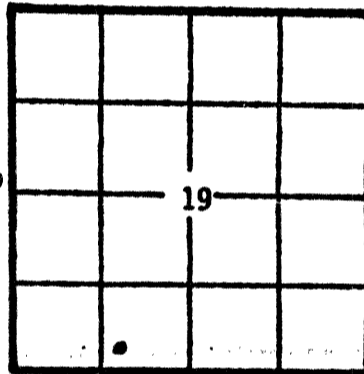
WELL LOCATION SW SE SW

330 Ft. from South Line and

330 Ft. from West Line of

the SW/4 SEC. 19 TWP. 7 RGE. 17W

WELL FLAT



KCC ✓
KGS ✓
(Office Use)
SWD ✓

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Daniel F. Schippers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Controller (FOR)(OF) C. C. & S. Oil Operations, Inc.

OPERATOR OF THE F. Walker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Daniel F. Schippers

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF June, 1982.

Robin K. McDowell
NOTARY PUBLIC
State of Kansas
8-11-85

Robin K. McDowell

NOTARY PUBLIC, Robin K. McDowell

MY COMMISSION EXPIRES: 8-11-85

**The person who can be contacted by telephone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

JUL 20 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-logs tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-------|--------|------|-------|
| Sand | 40' | | | |
| Shale & Sand | 690' | | | |
| Shale | 330' | | | |
| Sand & Shale | 710' | | | |
| Sand | 820' | | | |
| Shale | 1119' | | | |
| Anhydrite | 1155' | | | |
| Shale | 2770' | | | |
| Shale & Lime | 3040' | | | |
| Lime | 3225' | | | |
| Lime & Shale | 3262' | | | |
| Lime RTD | 3595' | 3595' | | |

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| Conductor | 15 | 13 3/8" | 48 | 91' | Common | 80 | 2% gel 3% cc |
| Surface | 12 1/4" | 7 5/8" | 23 | 1130' | Common | 450 | 3% cc 2% gel 150 ASC |
| Production | 7 7/8" | 5 1/2" | 14 | 3587' | 60/40 Poz. | 250 | 2% gel 5% gel |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------------------|---------------|---------------|---------------|-------------|----------------|
| | | | 4 | 23 gram SSB | 3564-3574 |
| TUBING RECORD | | | 4 | 23 gram SSB | 3510-3520 |
| Size | Setting depth | Packer set at | | | |
| 2 7/8" | 3497 | 3494.98' | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 5,000 gal. 28% Acid | 3510-3520, 3564-3574 |

| | | | |
|--|--|---------------|---------------------|
| Date of first production injection 6-18-82 | Producing method (Flowing, pumping, gas lift, etc.) ----- | Gravity | ----- |
| RATE OF PRODUCTION PER 24 HOURS | Oil ----- bbls. | Gas ----- MCF | Water % ----- bbls. |
| Disposition of gas (vented, used on lease or sold) | | Perforations | ----- |