

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion; commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C. C. & S. Oil Operations, Inc.

API NO. 15,163-21,593-00-00

ADDRESS 12 Northridge Plaza

COUNTY Rooks

Hays, Ks. 67601

FIELD Riffe

\*\*CONTACT PERSON Dan Schippers

PROD. FORMATION Arbuckle

PHONE (913) 628-3284

LEASE F. Walker 'B'

PURCHASER CRA, Inc.

WELL NO. 2

ADDRESS P. O. Box 7305

WELL LOCATION SE-SE-NE

Kansas City, Mo. 64116

2970 Ft. from S Line and

DRILLING Emphasis Oil Operations

330 Ft. from E Line of

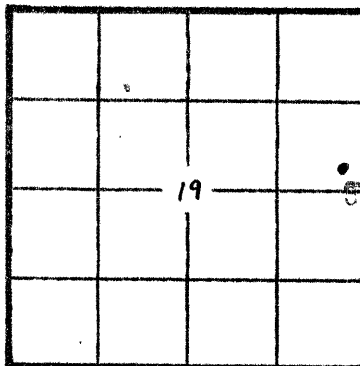
CONTRACTOR

ADDRESS P. O. Box 506

the NE/4 SEC. 19 TWP. 7 RGE. 17W

Russell, Ks. 67665

WELL PLAT



KCC  
KGS  
(Office Use)  
RECEIVED  
STATE CORPORATION COMMISSION  
JUN 15 1982  
6-15-82  
CONSERVATION DIVISION  
Wichita Kansas

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3241' PBTD

SPUD DATE 5/02/82 DATE COMPLETED 5/09/82

ELEV: GR 1744 DF 1746 KB 1749

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1130' DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Daniel F. Schippers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Controller (FOR)(OF) C. C. & S. Oil Operations, Inc.

OPERATOR OF THE F. Walker 'B' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

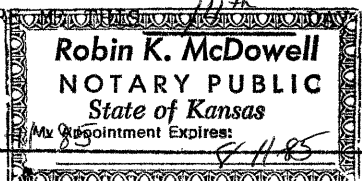
SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Daniel F. Schippers

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF June, 19 82.



Robin K. McDowell NOTARY PUBLIC, Robin K. McDowell

MY COMMISSION EXPIRES: 8/1/85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1121'			
Base Anhydrite	1155			
Topeka	2679			
Heebner	2889			
Toronto	2913			
Lansing-K.C.	2933			
Base K.C.	3163			
Marmaton Lm.	3192			
Conglomerate	3224			
Simpson Sd.	3228			
Arbuckle	3235			
T.D.	3241			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/4"	13 3/8"	48	95'	Common	135	2% gel 3% ct
Surface	12 1/4"	8 5/8"	24	1130'	Common	450	3% cc 2% gel, ASC
Production	7 7/8"	5 1/2"	14	3240'	ASC	125	ASC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 2 7/8"	Setting depth 3239	Packer set at —	(open hole completion)		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production 6/03/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 25°
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas 0 MCF
	Water 0 %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold) —		Perforations NONE