

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-163-21,553 -00-00

ADDRESS 308 West Mill Plainville, Ks 67663

COUNTY Rooks

FIELD RIFLE?

**CONTACT PERSON Charles G. Comeau PHONE 913-434-4686

PROD. FORMATION

PURCHASER CRA, Inc.

LEASE Liebeneau

ADDRESS P.O. Box 7305 Kansas City, Missouri

WELL NO. #2

WELL LOCATION SW SW NE

DRILLING Pioneer Drilling Company

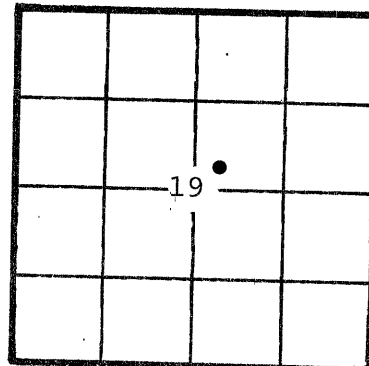
2310 Ft. from North Line and

CONTRACTOR ADDRESS 308 West Mill Plainville, Ks 67663

2310 Ft. from East Line of

the NE/4 SEC. 19 TWP. 7s RGE. 17W

WELL PLAT



KCC [check] KGS [check] (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3310' PBTD 3282'

SPUD DATE 1-21-82 DATE COMPLETED 3-17-82

ELEV: GR 1742 DF 1744 KB 1747

DRILLED WITH (CABLE) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 13 3/8"-129' DV Tool Used? 8 5/8"-1808'

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Liebeneau LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANTS SAITH NOT. 3-26-82

[Signature] Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF March, 1982.

SHARON GARVERT NOTARY PUBLIC STATE OF KANSAS My Appt. Expires 10-24-84

[Signature] Sharon Garvert NOTARY PUBLIC Sharon Garvert

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	131'		
shales and sand	131'	395'		
shales and sands	395'	937'		
shale and sand	937'	1170'		
sand and shale	1170'	1175'		
anhydrite	1175'	1206'		
anhydrite	1206'	1216'		
shale and sand	1216'	1381'		
lime and shale	1381'	1525'		
limes and shales	1525'	1648'		
lime and shale	1648'	1757'		
lime and shale	1757'	1809'		
lime and shale	1809'	1850'		
shales and limes	1850'	2116'		
shale and lime	2116'	2163'		
shale and lime	2163'	2226'		
lime and shale	2226'	2533'		
lime and shales	2533'	2724'	Topeka	2678
lime and shale and rocks	2724'	2810'		
lime and shale	2810'	2942'	Heebner	2888
lime and shale	2942'	3058'	Toronto	2912
lime and shale	3058'	3151'	Lansing	2931
lime and shale	3151'	3225'	Base	3162
lime and shale	3225'	3310'	Arbuckle	3252
	3310'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor String	17 1/2"	13 3/8"	45#	129'	common	150	3%cc 2%gel
Surface String	12 1/4"	8 5/8"	23#	1808'	50-50 pos	450	3%cc 2%gel
" "	"	"	"	"	Common	75	
Production	7 7/8"	4 1/2"	10#	3306.06'	R.F.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8 per 1'		3258-61
TUBING RECORD			5 per 1'		3029-31
Size	Setting depth	Packer set at	approx. 2 per 1'		2932-36
2"	2960'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gallon I.N.S. acid	3258-61
500 gallon acid	3029-31
2500 gallon acid	2932-36
Date of first production 3-17-82	Producing method (flowing, pumping, gas lift, etc.) Pumping
Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 24 bbls. Gas MCF Water % trace of water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations