

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Colorado Crude Explorations, Inc.

API NO. 163-21,538 -00-00

ADDRESS 12395 W. 53rd Ave., Suite 102
Arvada, CO 80002

COUNTY Rooks

FIELD Riffe

**CONTACT PERSON Harry W. Chabin
PHONE (303) 423-2500

PROD. FORMATION Arvuckle

LEASE Walker

PURCHASER CRA, Inc.

WELL NO. 7

ADDRESS P. O. Box 7305
Kansas City, MO 64116

WELL LOCATION SE NW NW SE

DRILLING Emphasis Oil Operations

1650 Ft. from E Line and

CONTRACTOR ADDRESS P. O. Box 506
Russell, KS 67665

1650 Ft. from S Line of

the SE SEC. 19 TWP. 7S RGE. 17W

PLUGGING CONTRACTOR ADDRESS

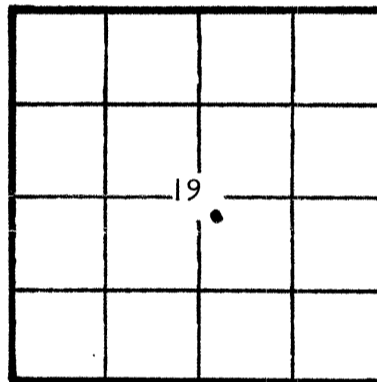
RECEIVED

AUG 20 1982

8-20-82

CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3225' PBTD

SPUD DATE 5/8/82 DATE COMPLETED 5/14/82

ELEV: GR 1750' DF 1742' KB 1755'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 1130' DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I,

Harry W. Chabin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR)(OF) Colorado Crude Explorations, Inc.

OPERATOR OF THE Walker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF August, 19 82.

(S) Harry W. Chabin

Suzanne Nicholls

NOTARY PUBLIC

MY COMMISSION EXPIRES: June 19, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka	2685'			
Lansing KC	2936'			
Arbuckle	3219'			
Drill Stem Tests - None				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8"		97'	Common	125	ASC
Surface		8 5/8"		1130'	Common	450	ASC
Production		5 1/2"		3224'	Common	150	ASC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None - Open hole completion		
Size 2 7/8"	Setting depth 3232'	Pecker set at None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 6/22/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24.5
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		None