

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Colorado Crude Explorations, Inc.

API NO. 15-163-21,501-00-00

ADDRESS 12395 W. 53rd Ave., Suite 102  
Arvada, CO 80002

COUNTY Rooks

FIELD Riffe

\*\*CONTACT PERSON Harry W. Chabin  
PHONE (303) 423-2500

PROD. FORMATION Arbuckle

LEASE Walker

PURCHASER CRA Inc.

WELL NO. 5

ADDRESS P. O. Box 7305  
Kansas City, MO 64116

WELL LOCATION SW SW SE

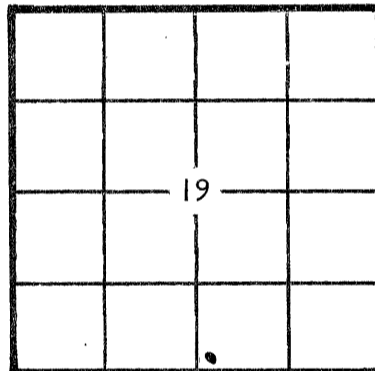
330 Ft. from S Line and

2310  
330 Ft. from W E Line of

the SE SEC. 19 TWP. 7S RGE. 17W

DRILLING Emphasis Oil Operations  
CONTRACTOR  
ADDRESS P. O. Box 506  
Russell, KS 67665

WELL PLAT



KCC ✓  
KGS ✓  
(Office Use)

PLUGGING  
CONTRACTOR  
ADDRESS

TOTAL DEPTH 3225' PBTD

SPUD DATE 11/27/81 DATE COMPLETED 12/5/81

ELEV: GR 1764' DF 1766' KB 1769'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
13 3/8" @ 78'

Amount of surface pipe set and cemented 8 5/8" @ 1129'. DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I, Harry W. Chabin

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR)(OF) Colorado Crude Explorations, Inc. OPERATOR OF THE Walker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANS SAITH NOT.

RECEIVED

APR 12 1982  
CONSERVATION DIVISION  
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF April, 1982.

(S) Harry W. Chabin  
Suzanne Y. Nichols  
NOTARY PUBLIC

MY COMMISSION EXPIRES: June 19, 1983

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1143'			
Lansing	2948'			
Arbuckle	3234'			
No Drill Stem Test taken				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8"	48	88'	Common	100	ASC
Surface		8 5/8"	24	1129'	Common	425	ASC
Production		5 1/2"	14	3224'	Common	150	ASC

**LINER RECORD**

Top, ft.	Bottom ft.	Sacks cement

**PERFORATION RECORD**

Shots per ft.	Size & type	Depth interval
None - open hole completion		

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"	3234'	None

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None - open hole completion	

Date of first production 2/16/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24.5
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water 6% bbls.	Gas-oil ratio CFPS
Perforations		None