

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Colorado Crude Explorations, Inc.
ADDRESS 12395 W. 53rd Ave., Suite 102
Arvada, CO 80002

API NO. 15-163-21,499 - 00-00
COUNTY Rooks
FIELD Riffe

**CONTACT PERSON Harry W. Chabin
PHONE (303) 423-2500

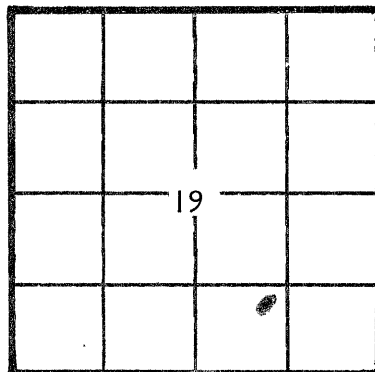
PROD. FORMATION Arbuckle
LEASE Walker

PURCHASER CRA Inc.
ADDRESS P. O. Box 7305
Kansas City, MO 64116

WELL NO. 3
WELL LOCATION NE SW SE
940 330 Ft. from S Line and
1650 330 Ft. from WE Line of
the SE SEC. 19 TWP. 7S RGE. 17W

DRILLING Emphasis Oil Operations
CONTRACTOR ADDRESS P. O. Box 506
Russell, KS 67665

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 3225' PBSD

SPUD DATE 7/3/81 DATE COMPLETED 11/28/81

ELEV: GR 1755' DF 1757' KB 1760'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 13 3/8" @ 88'
8 5/8" @ 1128' DV Tool Used?

A F F I D A V I T

STATE OF Colorado, COUNTY OF Jefferson SS, I,

Harry W. Chabin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR)(OF) Colorado Crude Explorations, Inc.
OPERATOR OF THE Walker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 28 DAY OF November, 1981, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED
STATE CORPORATION COMMISSION

FURTHER AFFI WITH NOT.

APR 12 1982
CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF April, 1982.

(S) Harry W. Chabin
Susanne Nicholls
NOTARY PUBLIC

MY COMMISSION EXPIRES: June 19, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1123'			
Lansing	2937'			
Arbuckle	3218'			
No Drill Stem Test Taken				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8"	48	88'	Common	130	ASC
Surface		8 5/8"	24	1128'	Common	425	ASC
Production		5 1/2"	14	3224'	Common	150	ASC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 2 3/8"	Setting depth 3218'	Packer set at None	None - Open hole completion		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None - Open hole completion	

Date of first production 1/30/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24.5
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	None