

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Colorado Crude Explorations

API NO. 15-163-21,537 -00-00

ADDRESS 12395 W. 53rd Ave., Suite 102  
Arvada, CO 80002

COUNTY Rooks

FIELD Riffe

\*\*CONTACT PERSON Harry W. Chabin  
PHONE (303) 423-2500

PROD. FORMATION Arbuckle

LEASE Walker

PURCHASER CRA, Inc.

WELL NO. 6

ADDRESS P. O. Box 7305  
Kansas City, MO 64116

WELL LOCATION NW NW SE

DRILLING CONTRACTOR Emphasis Oil Operations  
ADDRESS P. O. Box 506

2030  
50' Ft. from S Line and  
2030  
50' Ft. from E Line of

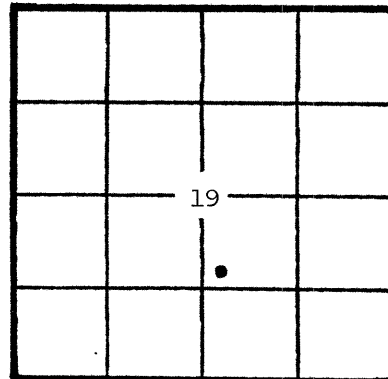
the SE SEC. 19 TWP. 7S RGE. 17W

Russell, KS 67665 STATE CORPORATION COMMISSION

PLUGGING CONTRACTOR ADDRESS

RECEIVED  
AUG 20 1982  
8-20-82  
CONSERVATION DIVISION  
Wichita, Kansas

WELL PLAT



KCC  
KGS  
(Office Use)

TOTAL DEPTH 3224' PBDT

SPUD DATE 4/23/82 DATE COMPLETED 4/30/82

ELEV: GR 1745' DF 1747' KB 1750'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 1156' DV Tool Used? No

A F F I D A V I T

STATE OF Colorado, COUNTY OF Jefferson SS, I,

Harry W. Chabin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR)(OF) Colorado Crude Explorations, Inc. OPERATOR OF THE Walker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF April, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF August, 19 82.

(S) Harry W. Chabin  
Suzanne Nicholls  
NOTARY PUBLIC

MY COMMISSION EXPIRES: June 19, 1983

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka	2683			
Lansing K.C.	2936			
Arbuckle	3221			
Drill Stem Tests - None				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor		13 3/8"		86'	Common	125	ASC
Surface		8 5/8"		1156'	Common	450	ASC
Production		5 1/2"		3219'	Common	150	ASC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None - open hole completion		
Size	Setting depth	Pecker set at			
2 7/8"	3243'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 6/8/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24.5
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPS
Perforations		None