

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 16-163-21,515-00:00

ADDRESS 308 West Mill  
Plainville, Ks 67663

COUNTY Rooks

FIELD RIFFE

\*\*CONTACT PERSON Charles G. Comeau  
PHONE 913-434-4686

PROD. FORMATION Arbuckle

LEASE Liebeneau

PURCHASER CRA, Inc.

WELL NO. #1

ADDRESS P.O. Box 7305  
Kansas City, Missouri

WELL LOCATION SE SW NE

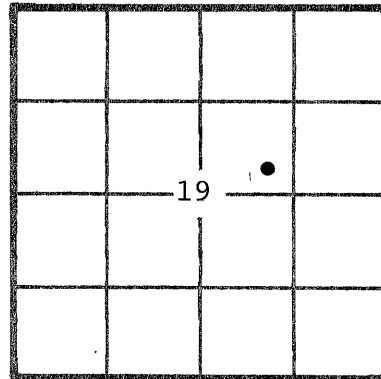
2310 Ft. from North Line and

1650 Ft. from East Line of

the NE/4 SEC. 19 TWP. 7s RGE. 17W

DRILLING Pioneer Drilling Company  
CONTRACTOR ADDRESS 308 West Mill  
Plainville, Ks 67663

WELL PLAT



KCC ✓  
KGS ✓  
(Office Use)

PLUGGING  
CONTRACTOR  
ADDRESS

TOTAL DEPTH 3295' PBT

SPUD DATE 12-18-81 DATE COMPLETED 1-21-82

ELEV: GR 1741' DF 1744' KB 1746'

DRILLED WITH (CABLE) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 1803' DV Tool Used? None

A F F I D A V I T

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC

OPERATOR OF THE Liebeneau LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

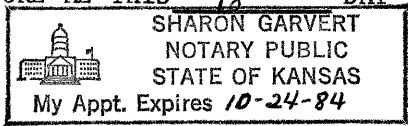
SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF January, 1982.



[Signature] Sharon Garvert  
NOTARY PUBLIC  
Sharon Garvert

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Oil Field.

RECEIVED  
KANSAS CORPORATION COMMISSION  
1-21-82  
CONSERVATION DIVISION  
Wichita, Kansas

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand-pyrite-shale	0'	60'		
pyrite and sand	60'	544'		
sand and shale	544'	1143'		
sand and shale	1143'	1167'		
anhydrite	1167'	1201'		
shale	1201'	1311'		
shales and limes	1311'	1472'		
shale and lime	1472'	1645'		
lime and shale	1645'	1730'		
lime and shale	1730'	1805'		
lime and shale	1805'	1913'		
lime and shale	1913'	2163'		
limes and shales	2163'	2395'		
lime and shale	2395'	2631'		
lime and shale	2631'	2805'	Topeka	2676
lime and shale	2805'	2934'	Heebner	2884
lime and shale	2934'	3040'	Toronto	2907
lime and shale	3040'	3044'	Lansing/KC	2928
lime and shale	3044'	3140'		
lime and shale	3140'	3220'	Base/KC	3155
limes and shales	3220'	3295'	Arbuckle	3214
limes and shales	3295'	R.T.D.		

RELEASED

1-19-83

JAN 19 1983

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	23#	1803'	60-40 pos	625 75	3%cc 4%gel
<del>CONDUCTOR STRING</del> Surface Casing	17 1/2"	13 3/8"	54#	134'	common	500 75	" "
Production	7 7/8"	5 1/2"	14#	3293.22'	A.S.C.	100	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 per 1'		3216-24

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at
2 7/8	3264'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production 1-21-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 25°
RATE OF PRODUCTION PER 24 HOURS	Oil 24 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		