

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C. C. & S. Oil Operations, Inc.

API NO. 15-163-21,487-00-00

ADDRESS 12 Northridge Plaza
Hays, Ks. 67601

COUNTY Rooks

FIELD Riffe Ext.

**CONTACT PERSON Daniel Schippers
PHONE (913) 638-3284

PROD. FORMATION Arbuckle

LEASE Hutton

PURCHASER CRA, Inc.

WELL NO. 1

ADDRESS P. O. Box 7305
Kansas City, Mo.

WELL LOCATION SE SW SW

660
330 Ft. from East Line and

DRILLING Emphasis Oil Operations, Inc.

330 Ft. from South Line of

CONTRACTOR P. O. Box 506

the SW/4 SEC. 19 TWP. 7 RGE. 17 W

ADDRESS Russell, Ks. 67665

WELL FLAT

		19	

KCC
KGS
(Office Use)

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 3234 PBTD

SPUD DATE 11/17/81 DATE COMPLETED 11/26/81

ELEV: GR 1745 DF 1747 KB 1750

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented Conductor 85'
Surface 1121' DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS, I,

Daniel F. Schippers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Controller (DE) (OF) C. C. & S. Oil Operations, Inc.

OPERATOR OF THE Hutton LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF January, 19 82, AND THAT

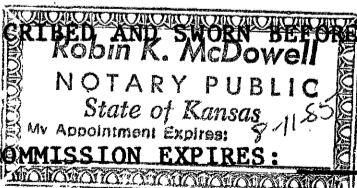
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

REC'D 2-19-82

(S) Daniel F. Schippers

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF February, 19 82.



Robin K. McDowell
NOTARY PUBLIC

MY COMMISSION EXPIRES: 8-11-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1124			
Topeka	2632			
Heebner	2891			
Toronto	2915			
Lansing-K.C.	2935			
Base K.C.	3164			
Arbuckle	3223			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	16"	13 3/8"	48	85'	Common	80	2% gel 3% cc
Surface	12 3/4"	8 5/8"	24	1121'	Common	425	2% gel 3% cc
Production	7 7/8"	5 1/2"	14	3232'	ASC	150	
Squeeze(Dakota)					50/50 Pozmiz	400	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None (open hole completion)		
Size	Setting depth	Pecker set at			
2 7/8"	3268'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 gal. MOD 303	3234-3271
4,000 gal. 28% INS	3234-3271

Date of first production 1/31/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24.5
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RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas MCF	Water 20 %	10 bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations NONE
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