

TYPE

AFFIDAVIT OF COMPLETION FORM
RECOMPLETION

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C XXX Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

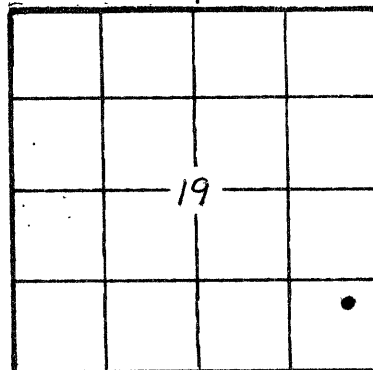
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8932 EXPIRATION DATE April 1984
 OPERATOR Apache Corporation API NO. 15-163-21,410 -00-01
 ADDRESS 1660 Lincoln Street, Suite 2300 COUNTY Rooks
Denver, Colorado 80264 FIELD Riffe
 ** CONTACT PERSON Raymond C. Kersey PROD. FORMATION Lansing/KC
 PHONE (303)861-1751 XX Indicate if new pay.
 PURCHASER Farmland Indust. LEASE Walker-Miller
 ADDRESS P. O. Box 7305 WELL NO. 3
Kansas City, MO 64116 WELL LOCATION NE/SE/SE
 DRILLING CONTRACTOR Emphasis Oil Operations 990 Ft. from S Line and
 ADDRESS P. O. Box 506 330 Ft. from E Line of
Russell, Kansas 67665 the SE (Qtr.) SEC 19 TWP 7S RGE 17 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)



KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3260' PBTD 3244'
 SPUD DATE 9/18/81 DATE COMPLETED 9/26/81
 ELEV: GR 1773' DF _____ KB 1778'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1188' 150-100V Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Raymond C. Kersey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Raymond C. Kersey
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of October, 1983.

R. L. Deitesfeld
 (NOTARY PUBLIC)
 Robin Lyn Deitesfeld

MY COMMISSION EXPIRES: My Commission Expires April 24, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 27 1983
 10-27-83
 CONSERVATION DIVISION
 Wichita, Kansas

Side TWO
 OPERATOR Apache Corporation LEASE NAME Walker-Miller SEC 19 TWP 7S RGE 17 (W)
 WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. NO DRILL STEM TESTS RUN Recompleted well in Lansing/KC 10/13/83 to 10/16/83 Anhydrite 1182 Topeka 2698 Heebner 2908 Toronto 2931 Lansing/KC 2952 Arbuckle 3240				

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	16"	12 3/4	48	80'	Common	100	2% gel - 3% CaCl
Surface	12 1/4"	8 5/8	24"	1188	Common	450	2% gel - 3% CaCl
Production	7 7/8	5 1/2	14"	3243	60/40 Poz	250	8% salt - 5% gel
							2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 JSPF	.40" casing	3045'-3048'

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	3056'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Cement squeezed Arbuckle with 150 sx cement under a retainer set at 3183'	Arbuckle open hole
No stimulation on Lansing/KC	

Date of first production 10/20/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24
Estimated Production - I.P. 22 bbls.	Gas na MCF	Water 85 % 122 bbls.
Disposition of gas (vented, used on lease or sold) Vented	Lansing/KC Perforations 3045'-3048'	