AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 SIDE ONE This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: 0il) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) API NO. 15-163-21,282 -00-00 OPERATOR Colorado Crude Explorations, Inc. COUNTY Rooks ADDRESS 12395 W. 53rd Avenue, Suite 102 Arvada, CO 80002 FIELD Riffe PROD. FORMATION Arbuckle \*\*CONTACT PERSON Harry W. Chabin PHONE (303) 423-2500 Walker LEASE PURCHASER CRA Inc. WELL NO. ADDRESS P. O. Box 7305 WELL LOCATION NW SW SE Kansas City, MO 64116 330 Ft. from N Line and DRILLING Ranger Drilling Co., Inc. 330 Ft. from W Line of ADDRESS P. O. Box 717 the SE SEC. 19 TWP.7S RGE.17W \_\_Hays, KS 67601\_\_ WELL PLAT PLUGGING CONTRACTOR KCC KGS ADDRESS\_ (Office Use) TOTAL DEPTH 3234' PBTD\_ SPUD DATE 3/29/81 DATE COMPLETED 4/5/81

## AFFIDAVIT

COUNTY OF

Amount of surface pipe set and cemented 8 5/8" @ | | | DV Tool Used?

13 3/8" @ 80'

ELEV: GR | 1750' DF | 1753' KB | 1755'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

STATE OF Colorado , COUNTY	OF Jefferson SS, I,
Harry W. Chabin OF LAWFU	L AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President	(FOR)(OF) Colorado Crude Explorations, Inc.
OPERATOR OF THE Walker	LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAI	D OPERATOR, THAT WELL NO. 2 ON
	h DAY OF April , 1981 , AND THAT
ALL IN MAYATION GETTER HEREIN WITH RESPECT FURTHER AFEIANT SAITHOMBURANA,	TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITHOMBURING	
COME = 12 1000 4-12-82	(S) Hany W Chalin
SUBSCRIBED SHORN BARRORE ME THIS LAND	_ DAY OF
and and	Susanne Dichalls
MY COMMISSION EXPIRES: 211 M > 10 10	

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION: FORMATION DESCRIPTION, CONTENTS, ETC. воттом NAME DEPTH Anhydrite 1107' Lansing 2938' Arbuckle 3219' No Drill Stem Test Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size casing set | Weight lbs/ft. Setting depth Size hole drilled Type and percent additives Sacks Conductor 13 3/8" 48 90' 100 Common **ASC** <u>Surface</u> 8 5/8" 24 1117' 450 **ASC** Common Production 5 1/2" 14 32201 250 ASC Common LINER RECORD PERFORATION RECORD Top, ft Sacks cement Shots per ft. Size & type Depth interval TUBING RECORD None - Open hole completion Setting depth 32191 Packer set at None 2 3/8" ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated None - Open hole completion Date of first production Producing method tiowing, pumping, gas lift, etc.)
Pumping 5/15/81 Gravity 24.5

%

Perforations

Cas-oil ratio

None

CFPB

RATE OF PRODUCTION PER 24 HOURS

Disposition of gas (vented, used on lease or sold)

50