

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

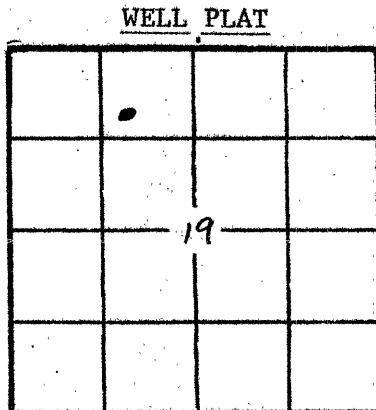
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5908 EXPIRATION DATE May, 1983  
 OPERATOR C. C. & S. Oil Operations, Inc. API NO. 15-163-21,843-00-00  
 ADDRESS 217 E. 32nd, Suite A COUNTY Rooks  
Hays, Ks. 67601 FIELD Riffe  
 \*\* CONTACT PERSON Daniel F. Schippers PROD. FORMATION Arbuckle /K.C.  
 PHONE 913 628-3284  
 PURCHASER Farmland Industries LEASE D/W/J  
 ADDRESS P. O. Box 7305 WELL NO. 2  
Kansas City, Mo. 64116 WELL LOCATION SW NE NW  
 DRILLING Emphasis Oil Operations 990  
 CONTRACTOR P. O. Box 506 330 Ft. from North Line and  
 ADDRESS Russell, Ks. 67665 1700 Ft. from WEST Line of  
 the 1/4 (Qtr.) SEC 19 TWP 7S RGE 17W .

PLUGGING  
 CONTRACTOR  
 ADDRESS



(Office Use Only)  
 KCC   
 KGS   
 SWD/REP  
 PLG.

TOTAL DEPTH 3365' PBTD  
 SPUD DATE 10/25/82 DATE COMPLETED 11/01/82  
 ELEV: GR 1774' DF 1776' KB 1779'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1319 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

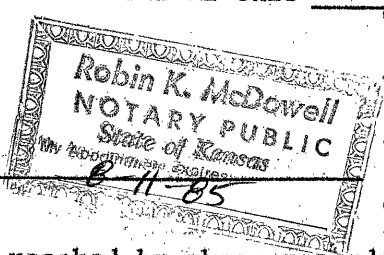
Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of January, 1983.

MY COMMISSION EXPIRES:



Robin K. McDowell  
 (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 17 1983  
 CONSERVATION DIVISION  
 Wichita, Kansas

1-13-83

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka	2720'			
Heebner	2931'			
Toronto	2955'			
Lansing	2976'			
Base K.C.	3201'			
Arbuckle	3284'			
T.D.	3330'			

*DST #1 (STRADDLE) - Arbuckle*  
*Recovery: 40' HOCM*  
*ISIP : 818*  
*FSIP : 507*  
*FFP : 28-30*  
*00-00*

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17"	13 3/8"	48	88'	Common	80	2% gel 3% cc
Surface	12 1/4"	8 5/8"	24	1319'	Common	475	2% gel 3% cc
Production	7 7/8"	5 1/2"	14	3364'	ASC	150	ASC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3285-90
TUBING RECORD				JET	3171-73, 3129-34, 3062-64, 3069-71
Size	Setting depth	Packer set at			2976-79

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gl. 15% mud	3285-90
retreat w/ 750gl. 7½% INS w/ poly-slv.; 2,000 gl. mud 303	3285-90
500 gl. 15% mud acid; 250 gl. 15% mud acid	3171-73, 3129-34, 3062-64, 3069-71, 2976-79

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	