SIDE ONE	•	*
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of he Attach separate letter of request if the information on record and Side Two will then be held confidential.	s 67202, within thirty (ow the well was complete ation is to be held conf Side One will be of pub	30) d. <u>idential</u> . lic
Applications must be made on dual completion, coinjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KCO	ical log, sonic log, gam	
£	*	
OPERATOR C. C. & S. Oil Operations, Inc.	May, 1983 API NO	N PUZEDO
ADDRESS 217 E. 32nd, Suite A	COUNTY Rooks	00
Hays, Ks. 67601	FIELD Riffe	**************************************
** CONTACT PERSON Daniel F. Schippers PHONE 913 628-3284		uckle / K.C.
PURCHASER Farmland Industries	LEASE D/W/J	
ADDRESS P. 0. Box 7305	WELL NO. 2	1
Kansas City, Mo. 64116	WELL LOCATION SW NE	NW
DRILLING Emphasis Oil Operations	330 Ft. from Source	Line and
CONTRACTOR P. O. Box 506	320 Ft. from wer	Line of
Russell, Ks. 67665	the Nw/4(Qtr.) SEC 19 TWP	
PLUGGING	WELL PLAT	(Office
CONTRACTOR ADDRESS		Use Only)
ADDRESS	•	KCC KGS
TOTAL DEPTH 3365' PBTD		SWD/REP
SPUD DATE 10/25/82 DATE COMPLETED 11/01/82	19	PLG.
ELEV: GR 1774' DF 1776' KB 1779'		
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.		
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE		
Amount of surface pipe set and cemented /3/9	DV Tool Used? No	
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Dispos	:a1,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGUL	ATE THE OIL
<u>AFFIDAVIT</u>		Same and the second
Daniel E Cabinage	ing of lawful age, hereb	and the second s
I am the Affiant, and I am familiar with the con	the second section of the second second	The state of marketings
The statements and allegations contained therein are	true and correct.	Arridavit.
	Varial F.	
	(Name)	A STATE OF THE STA
SUBSCRIBED AND SWORN TO BEFORE ME this 12th	_day ofJanuary	- Company of the Comp
19 <u>83.</u> Robin K. McDowell	Solo I m	rch M
MY COMMISSION EXPIRES: NOTARY PUBLIC OF Remains of Remains and the second seco	(NOTARY PUBLIC)	HOUNE!
THE TREE OF THE PROPERTY OF TH	STATECORRO	Elven
** The person who can be reached by phone regarding	any questions are and	EIVED
information.	any questions concerning	7 1983
	CONSERVATION	N Hmas.

CONSERVATION UTVISION Wignita Kansas

ACO-1 WELL HISTORY
SEC. 19 TWP 7 RGE 17

Surface 12 1/4" 8 5/8" 2 4 1319	The state of the s	Additional Party	WELL LOG				show	/ GEOLOGICAL	MARKERS, LOGS RUN,
Topeka 2720' Heebmer 2931' Toronto 2955' Lansing 2976' Base K.C. 3201' Arbuckle 3284' T.D. 3330' T.D. 3330' Line Strong 28-26 Co-co 28-26	Show all important zones of porasity and contents thereof; cored interval cluding depth interval tested, cushion used, time tool open, flowing and si			ls, and all drill rut-in pressures,	s, and all drill-stem tests, in- ut-in pressures, and recoveries.				
Heebner	FORMATION	DESCRIPTION, CO	NTENTS, ETC.		тор	воттом		NAME	DEPTH
Heebner			•		Section 1				
Heebner		т.	noko		27201	N			
Lansing 2976		, 10	река	,	2/20				ે કું કું કે કું કે કું કે કું કે કું કે કું કે કું કું કે કું કે કું કું કે કું કું કે કું કું કે કું કું કું
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Lansing 2976 Base K.C. 3201 Arbuckle 3284 T.D. 3330	Toronto			2955'				A Company	
Base K.C. 3201	42				20761				
Arbuckle 3284		La	nsing		29/6			No.	
D.		Ва	se K.C.		3201'		, W		
DST #/ (\$7RADDLE) - Plabuck/e	. , .	Ar	buckle	1.4	3284 '				
DST #/ (\$7RADDLE) - Plabuck/e	•	· · · · · · · · · · · · · · · · · · ·	n		ລວວດ r				San San San San
Report of all strings set surface, intermediate, production, etc. CASING RECORD (New) or (Used) For propers of string 38-3 6 38	2.3		υ.		3330				
Report of all strings set surface, intermediate, production, etc. CASING RECORD (New) or (Used) For propers of string 38-3 6 38	•	,				* * *	,		
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Report of all strings set surface, intermediate, production, etc. CASING RECORD (New) or (Used)	Tr. D	4. 90	770011	1 6	7.	,		**************************************	
Report of all strings set surface, intermediate, production, etc. CASING RECORD (New) or (Used)		507		. 2			ta Tarall		
Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hale drilled Size scaling set Weight 189/ft. Setting depth Type cament Secks Type and percent	FFP	28-36	4	z - m					
Report of all strings set surface, intermediate, production, etc. CASING RECORD (New) or (Used)	60-60	*		*, *					Y Y
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Propose of string Size hole drilled Size cosing set Walght Ibs/ft. Setting depth Type coment Sacks Type and percent editions	* 4		4					34	· · · · · · · · · · · · · · · · · · ·
Conductor 17" 13 3/8" 139 Common 80 2% gel 3% cc.	Report of all string	gs set — surface,							
Surface 12 1/4" 8 5/8" 24 1319 Common 475 2% gel 3% cc.	Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cemen	+	Sacks	additives
Depth Dept	Conductor	17"	13 3/8"	48	88'	Common		80	2% gel 3% cc
Depth Dept	Surface	12 1/4"	8 5/8"	24	1319'	Common	1	475	2% gel 3% cc
LINER RECORD PERFORATION RECORD		_			,		- T		
Depth interval 3285-90 Setting depth	Production	7 7/8"	5 1/2"	19	3364'	ASC		150	ASC
Depth interval 3285-90 Setting depth								<u> </u>	
### Sacks cement 3285-90 3171-73 3129-3062-64 3069-1 3285-90	LINER RECORD			PER					
Setting depth	op, ft.	Bottom, ft.	Sacks ce	ment	Shots	per ft.	Size 4	6 type	3285-90
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used 250 gl. 15% mud 285-90 285-90 285-90 2976-79 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used 3285-90 3285-90 3171-73, 3129-34, 306 3069-71, 2976-79 Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity RATE OF PRODUCTION PER 24 HOURS OII Ges MCF Water MCF Ges-cil retio CFPB		THRING DEC					7.	т	3171-73, 3129-34
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 3285-90 Tetreat w/ 750gl. 7½% INS w/ poly-slv.; 2,000 ql. mud 303 3285-90 3171-73, 3129-34, 306 3069-71, 2976-79 Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity RATE OF PRODUCTION PER 24 HOURS OII Gas Water Market Gas-oil ratio bits. CFPB				JE		<u> </u>	3002-04, 3009-71		
Amount and kind of material used 250 gl. 15% mud 250 gl. 15% mud 250 gl. 15% mud 250 gl. 7½% INS w/ poly-slv.; 2,000 ql. mud 303 3285-90 3171-73, 3129-34, 306 3069-71, 2976-79 250 gl. 15% mud acid; 250 gl. 15% mud acid 250 gl. 15% mud acid; 250 gl. 15% mud acid 250 gl. 15% mud acid; 250 gl. 15% mud acid 250 gl. 15% mu		_							2976-79
### Amount and kind of watered used ### 250 gl. 15% mud ### 3285-90 ### 3285-90 ### 3171-73, 3129-34, 306 ### 3069-71, 2976-79 ### 3069-71 ### 306			ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECOI	(D		A. f. A
retreat w/ 750gl. 7½% INS w/ poly-slv.; 2,000 ql. mud 303 3285-90 3171-73, 3129-34, 306 3069-71, 2976-79 Producing method (flowing, pumping, gas lift, etc.) RATE OF PRODUCTION PER 24 HOURS OH Gas Bbls. Gas CFPB		Amo	unt and kind of	material used				Dej	orn interval fredted
retreat w/ 750gl. 7½% INS w/ poly-slv.; 2,000 gl. mud 303 3285-90 3171-73, 3129-34, 306 3069-71, 2976-79 Producing method (flowing, pumping, gas lift, etc.) Gravity RATE OF PRODUCTION PER 24 HOURS Oil Gas-oil ratio	250 gl. 15% m	nud						328	5-90
3171-73, 3129-34, 306 500 gl. 15% mud acid; 250 gl. 15% mud acid Producing method (flowing, pumping, gas lift, etc.) RATE OF PRODUCTION PER 24 HOURS Oil Gas-oil ratio bbls. CFPB			INC w/ 22	lv-clv ·	2 000 0	1] mud 2(าร	3281	5-90
Producing method (flowing, pumping, gas lift, etc.) Gravity RATE OF PRODUCTION PER 24 HOURS Oil Gas Dils. Gas CFPB						11. muu 30		3171-73	3, 3129-34, 3062-
RATE OF PRODUCTION PER 24 HOURS OII Gas Gas Water Gas-oil ratio CFPB				wing pumping	gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS OII Ges HCF ACF bbis. CFPB	Date of tirst production		Liouncii						
	RATE OF PRODUCTION PER 24 HOURS				70				
Disposition of ges (vented, used on lease or sold) Perforations				1			oration	ns	