

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, or Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C. C. & S. Oil Operations, Inc.

API NO. 15-163-21,592-00-00

ADDRESS 12 Northridge Plaza  
Hays, Ks. 67601

COUNTY Rooks

FIELD Riffe

\*\*CONTACT PERSON Daniel F. Schippers  
PHONE (913) 628-3284

PROD. FORMATION Arbuckle

LEASE F. Walker 'B'

PURCHASER CRA, Inc.

WELL NO. 1

ADDRESS P. O. Box 7305  
Kansas City, Mo. 64116

WELL LOCATION SW-SE-NE

DRILLING Emphasis Oil Operations

Ft. from Line and

CONTRACTOR ADDRESS P. O. Box 506

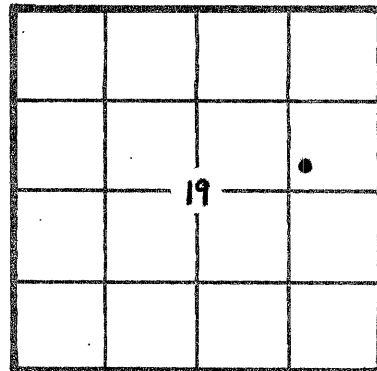
Ft. from Line of

Russell, Ks. 67665

the SE/4 SEC. 19 TWP. 7 RGE. 17W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC  
KGS  
(Office Use)

TOTAL DEPTH 3237' PBTD

SPUD DATE 3/02/82 DATE COMPLETED 3/08/82

ELEV: GR 1744 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1159' DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis ss, I, Daniel

F. Schippers OF-LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Controller (FOR)(OF) C. C. & S. Oil Operations, Inc.

OPERATOR OF THE F. Walker 'B' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

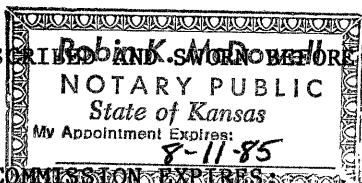
SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF April, 19 82, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS SAITH NOT.

(S) Daniel F. Schippers

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF April, 19 82.



Robin K. McDowell

NOTARY PUBLIC  
Robin K. McDowell

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil & Sand	40'			
Sand & Shale	1151'			
Anhydrite	1187'			
Shale	2570'			
Shale & Lime	3000'			
Lime	3237'			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	16"	13 3/8"	54	96'	Common	130	2% gel 3% cc
Surface	12 1/4"	8 5/8"	24	1159'	Common	300	2% gel 3% cc
Production	7 7/8"	5 1/2"	14	3230'	Common	200	ASC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			NONE (open hole completion)		
Size	Setting depth	Packer set at			
2 7/8"	3215.71	---			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
4/02/82	Pumping	25.0			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	50 bbls.	0 MCF	0 %		
Disposition of gas (vented, used on lease or sold)			Perforations	NONE	

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey (REV) ACO-1 WICHITA, BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C. C. & S. Oil Operations, Inc. ADDRESS 12 Northridge Plaza Hays, Ks. 67601

API NO. 15-163-21,592-0000 COUNTY Rooks FIELD Riffe

\*\*CONTACT PERSON Daniel F. Schippers PHONE (913) 628-3284

PROD. FORMATION Arbuckle LEASE F. Walker 'B'

PURCHASER CRA, Inc. ADDRESS P. O. Box 7305 Kansas City, Mo. 64116

WELL NO. 1 WELL LOCATION SW-SE-NE

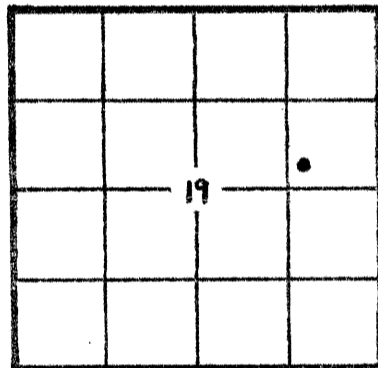
DRILLING Emphasis Oil Operations CONTRACTOR ADDRESS P. O. Box 506 Russell, Ks. 67669

330 Ft. from South Line and 330 Ft. from West Line of the SE/4 SEC. 19 TWP. 7 RGE. 17W

PLUGGING CONTRACTOR ADDRESS

RECEIVED APR 29 1982 CONSERVATION DIVISION Wichita, Kansas

WELL PLAT



KCC KGS (Office Use)

TOTAL DEPTH 3237' PBTD

SPUD DATE 3/02/82 DATE COMPLETED 3/08/82

ELEV: GR 1744 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

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AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, Daniel F. Schippers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Controller (FOR)(OF) C. C. & S. Oil Operations, Inc. OPERATOR OF THE F. Walker 'B' LEASE, AND IS DULY AUTHORIZED TO MAKE

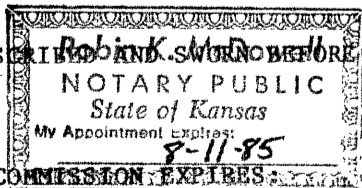
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF April, 1982, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIRMATION SAITH NOT.

APR 26 1982 CONSERVATION DIVISION Wichita, Kansas

(S) Daniel F. Schippers

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF April, 1982.



Robin K. McDowell NOTARY PUBLIC STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES 8-11-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basin of Interest.

AUG 04 1982

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil & Sand Sand & Shale Anhydrite Shale Shale & Lime Lime	40' 1151' 1187' 2570' 3000' 3237'			
<p><i>No Drill Stem Tests Taken</i></p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
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**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			NONE (open hole completion)		

**TUBING RECORD**

Size	Setting depth	Packer set at
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**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	4/02/82	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity	25.0
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	50 bbls.	0 MCF	0 %		
Disposition of gas (vented, used on lease or sold)			Perforations	NONE	