rado Derby Building, Wichita The COSPORATION COMMINISTRA	ten days after the completion of
the well, regardless of how the well was completed.	
Attach separate letter of requestration information confidential, only file one copy. Information of the confidential than he held confidential	de one will be of public record and
side two will then be held confidential on division Circle one: Oil, Gas, Dry, SVD, Own Targetton. T Applications must be filed for dual completion, comm	ype and complete ALL sections.
Attach wireline logs (i.e. electrical log, sonie	Tog, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	_
OPERATOR C. C. & S. Oil Operations, Inc.	API NO./5- 163-21,592-00-00
ADDRESS 12 Northridge Plaza	COUNTY Rooks
Hays, Ks. 67601	FIELD Riffe
**CONTACT PERSON Daniel F. Schippers	PROD. FORMATION Arbuckle
PHONE (913) 628-3284	LEASE F. Walker 'B'
PURCHASER CRA, Inc.	well no. 1
ADDRESS P. 0. Box 7305	WELL LOCATION SW-SE-NE
Kansas City, Mo. 64116	Ft. from Line and
DRILLING Emphasis Oil Operations CONTRACTOR	Ft. from Line of
ADDRESS P. O. Box 506	**************************************
Russell, Ks. 67665	the <u>SE/4 SEC. 19 TWP. 7 RGE. 17W</u>
PLUGGING	WELL. PLAT
CONTRACTOR ADDRESS '	KCC KGS
·	(Office
	Use)
TOTAL DEPTH 3237 PBTD	19
SPUD DATE 3/02/82 DATE COMPLETED 3/08/82	
ELEV: GR 1744 DF KB	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
Amount of surface pipe set and cemented 1159'	. DV Tool Used? NO
APPIDAUI	egs
A F F I D A V I	
STATE OF Kansas , COUNTY OF	
F. Schippers OF LAWFUL AGE, BE	ING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Controller (FOR)	(OF) C. C. & S. Oil Operations, Inc.
OPERATOR OF THE F. Walker 'B' LEASE	, AND IS DULY AUTHORIZED TO MAKE
SAID LEASE HASCINEEN COMPLETED AS OF THE 2nd DAY	R, THAT WELL NO. 1 ON
SAID LEASE HASCIDEEN COMPLETED AS OF THE 2nd DAY	OF <u>April</u> , 19 <u>82</u> , AND THAT
ACUSINFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFF WARD SAITH NOT.	
· hansas JUN	(S) Quie F. Delingues
	"enterplaced manufactures are a comment of the comm
SUBS RIPED AND SWORD DAY OF NOTARY PUBLIC	· April , 19 82 .
Mv Appointment Expires:	NOTARY PUBLIC
MY COMMESSION EXPLRES 8-11-85	Robin K. McDowell
**The person who can be reached by phone regarding a	ny questions concerning this infor-
mation. Within 45 days of completion, a witnessed i required if the well produces more than 25 ROPD or i	nitial test by the Commission is

IDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. SIDE TWO DEPTH NAME FORMATION DESCRIPTION, CONTENTS, ETC. воттом 40' 1151' Top Soil & Sand Sand & Shale Anhydrite Shale 1187' 2570' 3000' Shale & Lime 3237' Lime

				Marketers in the classical process and the c							
4	•			A C TO THE TOTAL THE TANK OF T			RECORDED OF THE PROPERTY OF TH				
,						Separations		2867 TO 100 PRINTERS OF LINES AND L			
Report of all string	s set — surface,			The same of the sa	AND AND ASSESSED.	MATRICE WHITE PARTY	AND DESCRIPTION OF THE PERSON	or (Us	ACCORDING TO A STATE OF THE PARTY OF THE PAR	and percent	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	T	ype cei	ment	Socks	Name and Park Street Street Street	e and percent additives	
Conductor	16"	13 3/8"	54	96'	(Common		130	3%	CC	
Surface	12 1/4"	8 5/8"	24	1159'	Common		300	2% 3%	gel cc		
Production	7 7/8"	5 1/2"	. 14	3230'	Common		200	V COMPANIA DE COMP	ASC		
	LINER RECO	RD				· word of the section	PERFORA	TION REC	ORD		
Top, ft.	lottom, ft.	Søcks c	ement	Shots	Shots per ft. Size (e & type	De	Depth interval		
	TUBING REC	ORD			NOI	NE (dpen h	ole com	pletion	 1)	
Size 2 7/8"	Setting depth 3215.71										
		ACID, FRACT		CEMENT SQ	UEEZ	E REC	ORD	1	Depth interv	at two to d	
	Amo	unt and kind of	material used		<u>ne ne se estar estar est</u>		guyaanada se oo efter dhohamariadaa		pehir mista	monorman articles (graph property and articles (graph property)	
	NONE			Order Book State S	•						
		And the second s					,				
Date of first production	4/02/82		ng method (flo	wing, pumping,	-			Grav	~	5.0	
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas bis.	√	MCF	Water ()	%	bbls.	Gas-oil ratio	СЕРВ	
Disposition of gas (vented, used on lease or sold)					Perforation			ons	ns NONE		
		72									

AFFIDAVIT OF COMPLETION TORM Deological Sunvey ACO-1 SIDE ONE WICHITA, BRANCH This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. API NO./5- 163-21,592 - 00-00 C. C. & S. Oil Operations, Inc. OPERATOR COUNTY 12 Northridge Plaza Rooks ADDRESS Hays, Ks. 67601 Riffe FIELD **CONTACT PERSON Daniel F. Schippers PROD. FORMATION Arbuckle PHONE (913) 628-3284 F. Walker 'B' CRA, Inc. PURCHASER WELL NO. P. O. Box 7305 ADDRESS SW-SE-NE WELL LOCATION Kansas City, Mo. 64116 330 Ft. from South Line and Emphasis Oil Operations DRILLING Russell, Ks. 6360 CORPORATION COMMINGERIAL 330 Ft. from west Line of CONTRACTOR ADDRESS the SE/4 SEC. 19 TWP. 7 RGE. 17W WELL PLAT APR 2 3CT CONSERVATION DIVISION PLUGGING Wichita. Kansas KCC CONTRACTOR KGS -ADDRESS (Office Use) TOTAL DEPTH 3237' PBTD 19 SPUD DATE 3/02/82 DATE COMPLETED 3/08/82 ELEV: GR 1744 DF KB DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 1159' DV Tool Used? NO AFFIDAVIT

STATE OF Kansas	, COUNTY OF	Ellis	ss, I, <u>Daniel</u>
F. Schippers	OF LAWFUL AGE, B	SEING FIRST DULY	SWORN UPON HIS OATH,
DEPOSES THAT HE IS CO	ontroller (FOR	()(OF) <u>C. C. & S</u>	. Oil Operations, Inc.
OPERATOR OF THE F. Walks	er 'B' LEAS	E, AND IS DULY A	UTHORIZED TO MAKE
SAID LEASE HAS THEN COMPLETED	BEHALF OF SAID OPERAT	OR, THAT WELL NO	• 1 ON
SAID/LEASE HAS MEEN COMPLETED	AS OF THE 2nd DAY	of April	, 19 <u>82</u> , AND THAT
ACUSTINEOUS ENTERED HEREIN	WITH RESPECT TO SALE	WELL IS TRUE AN	D CORRECT.
FURTHERS AFFERDS SAITH NOT.	/	(S) Puis	F. Selimos
SUBS OF I PRODING SWORD OBER ORE M	E THIS 23rd DAY (, 19 82
NOTARY PUBLIC State of Kansas My Appointment Explose: 85	Neudlaten (basilo die nie nie nie nie nie nie nie nie nie n	Poli	PUBLITEORATION COMMISSION
MY COMMESSION EXPIRES	8-11-85	man NOD III	K. MCDOWETT
**The person who can be reach	ed by phone regarding	any questions co	ncerning this 6 for-
mation. Within 45 days of co	mpletion, a witnessed	initial test by	THE VERBELLESION IS
required if the well produces	more than 25 BUPD or	is rocated in a	Das vichija us i Toun.

SIDE TWO WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. DEPTH TOP BOTTOM NAME Top Soil & Sand 40' Sand & Shale 1151' 1187' Anhydrite 2570' Shale. Shale & Lime 3000' Lime 3237' Tes (New) or (Used) Report of all strings set - surface, intermediate, production, etc. CASING RECORD Type and percent additives Size cosing set Size hole drilled Weight lbs/ff. Setting depth Purpose of string Type cement Sacks 2% gel Conductor 16" 13 3/8" 54 96' Common 130 3% cc 2% gel 3% cc Surface 12 1/4" 8 5/8" 24 1159' Common 300 5 1/2" Production 7 7/8" 14 3230' Common 200 **ASC** LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cament Shots per ft, Size & type Death interval TUBING RECORD NONE (dpen hole completion) etting depth Packer set at 2 7/8" 3215.71 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used NONE Date of first production Producing method (flowing, pumping, ges lift, etc.) Gravity 4/02/82 RATE OF PRODUCTION PER 24 HOURS % 0 MCF 0 CFPB