

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 11-19-96

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? X Yes...No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date Jan 1 1997 month day year

Spot: APP NW-SE Sec 19 Twp 7 S, Rg 17 West

OPERATOR: License # 31887 Name: Amerac Energy/LTO Operating Company Address: 3030 NW Expressway, Ste. 1602 City/State/Zip: Oklahoma City, OK 73112 Contact Person: Tom Goldsworthy/Jim Webster Phone: (405) 943-4581

1930 feet from South / North line of Section 2000 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: ADVISE ON ACO-1 Name: N/A

(NOTE: Locate well on the Section Plat on Reverse Side) County: Rooks

Well Drilled For: Well Class: Type Equipment: X Oil ... Enh Rec X Infield X Mud Rotary ... Gas ... Storage ... Pool Ext. ... Air Rotary ... OWWO ... Disposal ... Wildcat ... Cable ... Seismic; ... # of Holes ... Other

Lease Name: Walker AB Well #: 9 Field Name: Riffe

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Arbuckle

Directional, Deviated or Horizontal wellbore? yes XX no If yes, true vertical depth: Bottom Hole Location:

Nearest lease or unit boundary: 640' Ground Surface Elevation: EST. 1750' feet MSL Water well within one-quarter mile: XX yes ... no

Public water supply well within one mile: yes XX no Depth to bottom of fresh water: 70' Depth to bottom of usable water: 550'

Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 1800'

Length of Conductor pipe required: 1/2-95' (80') Projected Total Depth: 3300'

Formation at Total Depth: Arbuckle Water Source for Drilling Operations: XX well ... farm pond ... other

(APPLY FOR FROM DWR) Will Cores Be Taken?: yes XX no

If yes, proposed zone:

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

NOV 12 1996

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/14/96 Signature of Operator or Agent: Thomas O. Goldsworthy Title: Agent

* MINIMUM OF 1,250' OF INTERMEDIATE PIPE TO THE STONE CORRAL (ANHYDRITE) WILL BE CEMENTED TO SURFACE.

FOR KCC USE: API # 15- 163-232920000 Conductor pipe required 80' feet Minimum surface pipe required 1250' feet per Alt. (1) X Approved by: JK 11-14-96 This authorization expires: 5-14-97 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

10 7 173

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

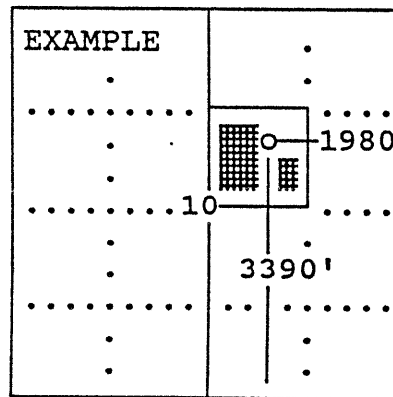
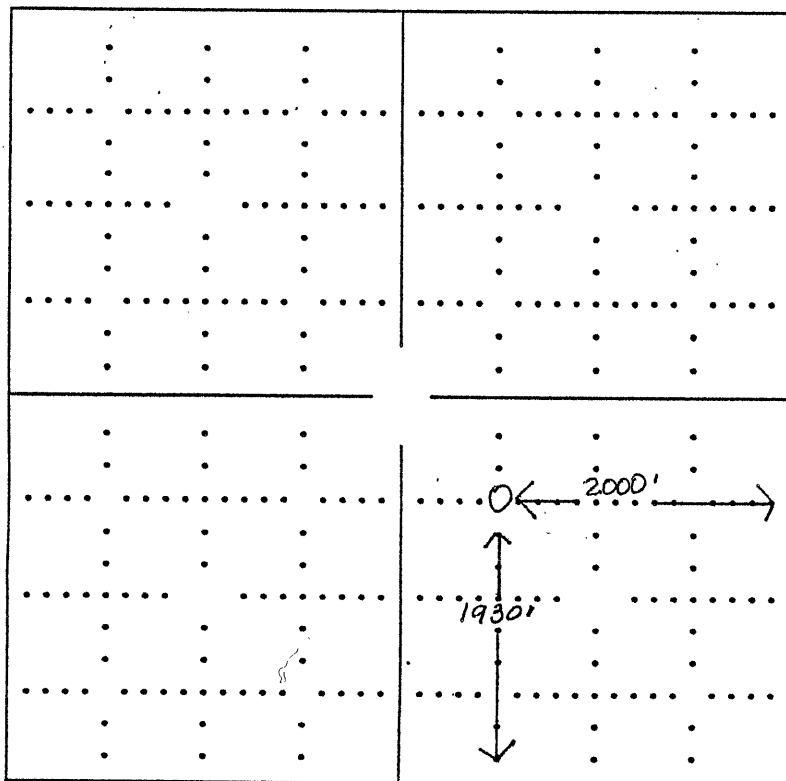
API NO. 15- _____
 OPERATOR Amerac Energy/LTO Operating Company LOCATION OF WELL: COUNTY Rooks
 LEASE Walker AB _____ 1930 feet from south/north line of section
 WELL NUMBER 9 _____ 2000 feet from east/west line of section
 FIELD Riffe _____ SECTION 19 TWP 7S RG 17W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION xx REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.