

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE:

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 14

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 15 1993 approx SE SE Sec 19 Twp 7 S, Rg 17 East West

OPERATOR: License # 30571
Name: Fremont Energy Corporation
Address: 3030 Northwest Expressway, #1602
City/State/Zip: Oklahoma City, OK 73112
Contact Person: Tom Goldsworthy, V.P.
Phone: 405 943-4581
For (405) 943-4584
8241

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

600 feet from South line of Section
 330 feet from East line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Rooks
Lease Name: Walker-Miller Well #: 11
Field Name: Riffe
Is this a Prorated/Spaced Field? yes no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 1774 feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 55'
Depth to bottom of usable water: 750'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: (1800') 770'
Length of Conductor pipe required: (110') 80'
Projected Total Depth: 3500'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 well farm pond other
DWR Permit #: Will File
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWMO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other _____
If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 3/19/93 Signature of Operator or Agent: Tom Goldsworthy Title: Vice President

FOR KCC USE:
API # 15- 163-23224-0000
Conductor pipe required 80' feet
Minimum surface pipe required 770' feet per Alt.
Approved by: CB 3-25-93
This authorization expires: 9-25-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

19
RECEIVED
STATE CORPORATION COMMISSION
MAR 22 1993
3-22-93
CONSERVATION DIVISION
Wichita, Kansas
17

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

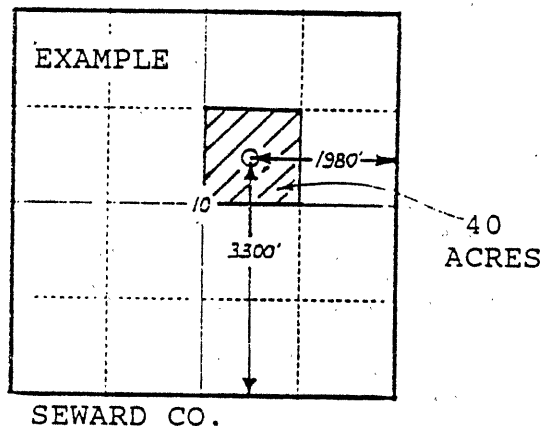
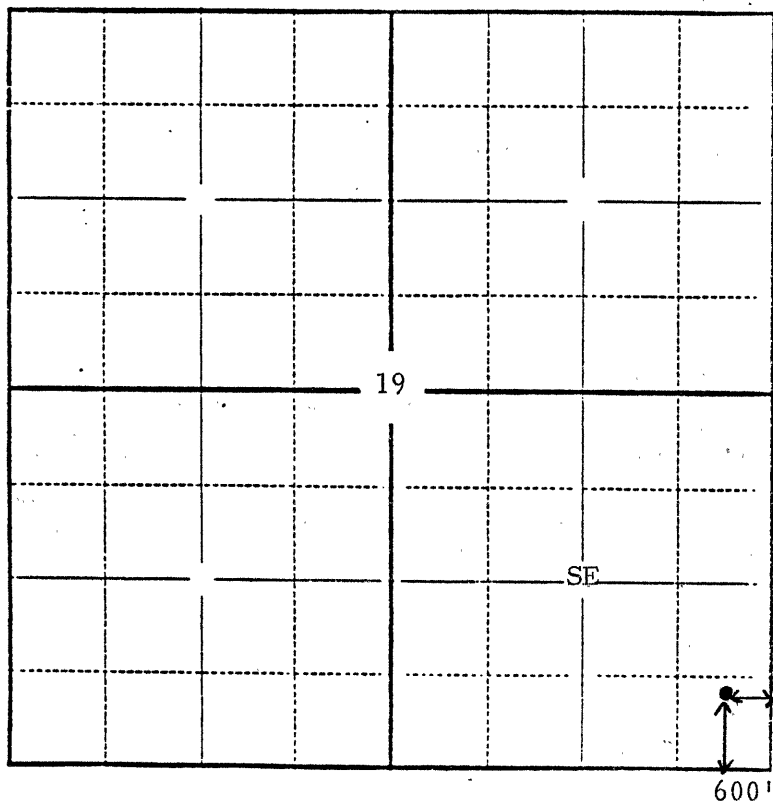
API NO. 15- _____
 OPERATOR Fremont Energy Corporation LOCATION OF WELL: COUNTY ROOKS
 LEASE Walker-Miller 600 feet from south/north line of section
 WELL NUMBER 11 330 feet from east/west line of section
 FIELD Riffe SECTION 19 TWP 7S RG 17W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE E/2 - SE - SE IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.