

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-039-20128-00-00  
Spot: NWNW Sec/Twnshp/Rge: 21-1S-26W  
4620 feet from S Section Line, 4620 feet from E Section Line  
Lease Name: HUFF C Well #: 1  
County: DECATUR Total Vertical Depth: 3522 feet

Operator License No.: 31660  
Op Name: ENERGY SEARCH OPERATING COMPA  
Address: P.O. BOX 31697  
AURORA, CO 80041

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	3358	0	125 SX CMT
SURF	8.625	265	0	200 SX CMT

#114 47

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 10/24/2005 1:00 PM  
Plug Co. License No.: 31660 Plug Co. Name: ENERGY SEARCH OPERATING COMPANY  
Proposal Rcvd. from: BRETT ROBUCK Company: ROBUCK PETROLEUM COMPANY Phone: (308) 340-3242

Proposed Plugging Method: Prdered 150 sxs Swift Multi-Density Cement and 500# hulls.  
Plug through tubing.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 10/24/2005 6:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 265' w/200 sxs cement.  
4 1/2" production casing set at 3858' w/125 sxs cement.  
PBTD 3305'. TD 3522'. DV tool at 1906' w/250 sxs.  
Ran tubing to 2000' - pumped 70 sxs cement with 375# hulls.  
Pulled tubing to 1000' - pumped 40 sxs cement with 150# hulls.  
Pulled tubing to 500' - pumped 20 sxs cement - cement to surface.  
Pulled tubing to surface. Connected to 4 1/2" production casing - pumped 10 sxs cement.  
Max P.S.I. 100#. S.I.P. 0#.  
Connected to 8 5/8" surface casing - pumped 5 sxs cement - welded casing head ruptured.

Perfs:

Top	Bot	Thru	Comments
3262	3267		
3222	3225		

Remarks: SWIFT SERVICES CEMENT COMPANY-TICKET #9228.

Plugged through: TBG

District: 04

Signed Darrel Dipman  
(TECHNICIAN)

**INVOICED**

DATE 11-2-05

INV. NO. 2006060692

RECEIVED

NOV 02 2005

KCC WICHITA

OCT 26 2005

ABERCROMBIE DRILLING, INC. #1 HUFF 'C' 21-1-26W  
 WICHITA, KS. APP C NW NW

Contr. COMPANY TOOLS City. DECATUR

Geol. JACK WHARTON Pool HUFF EXT.

E. 2443 KB. - Cm. 10/23/69 Cp. 1/22/70 IP .PMP 138.BOPD, TR

WTR/LANS 3222-25;

API 15-039-20, 128

3262-67

SMP Top	Depth	Datum	Csg.
ANH	1899	+ 544	8-5/8" .265/200 sx; 4 1/2" 3358/125 sx DV TOOL 1906/250 SX
HEEB	3181	- 738	DST (1) 3187-3235/75", 970' MO, BHP 1122// 30"-1091//45", FP 41-145//, FP 176-426//
TOR	3215	- 772	DST (2) 3252-3272/75", 190' MO, 120' HOCH, BHP 997//30"-977//45", FP 124-166//
LANS	3222	- 779	DST (3) 3316-3337/45", 3' OIL SP M, BHP 1160-1160//30", FP 41-41//, FP 52-52//
BKC	3426	- 983	DST (4) 3276-3337/45", 70' M, BHP 1039-1039// 30", FP 83-83//, FP 93-93//
LAWSON SD	3493	-1050	DST (5) 3344-3405/60", 75' OIL SP M, BHP 831-572//30", FP PLUNGING ACTION, FP 93-93//
GRAN W	3514	-1071	MICT, DRILL DV, SWB BK TO PSTD 3305, PF 1/3262 1/2-3223, 30" TST 5 CW, SCUM OIL, ACID 1500, INJ RATE 5 BPM, SWB BK, TST 30" 19 1/2 BO, NW, 40" TST 19 1/2 BO, NW, 3 HR TST AVG 19.8 BO, 2% WTR, PF 3262-67, /3222-25, 1 2500, (OVER)
TD	3522	-1079	

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

ISIP 575//10", 4 HR TST 34 BF, 17% WTR/1ST HR, 19 BF, 12% W/2ND HR, 19 BF, 8% WTR/3RD  
 HR, 20 BF, 4% WTR/4TH HR, POP

WADICEN