

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20262-00-00
Spot: SWSW Sec/Twnshp/Rge: 10-1S-26W
660 feet from S Section Line, 660 feet from W Section Line
Lease Name: HUFF D Well #: 1
County: DECATUR Total Vertical Depth: 3545 feet

Operator License No.: 31660
Op Name: ENERGY SEARCH OPERATING COMPA
Address: P.O. BOX 31697
AURORA, CO 80041

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	3543	0	150 SX CMT
SURF	8.625	214	0	170 SX CMT

#115 21

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/24/2005 8:30 AM
Plug Co. License No.: 31660 Plug Co. Name: ENERGY SEARCH OPERATING COMPANY
Proposal Rcvd. from: BRETT ROBUCK Company: ROBUCK PETROLEUM COMPANY Phone: (308) 340-3242

Proposed Plugging Method: Ordered 150 sxs Swift Multi-Density Cement and 500# hulls.
Plug through tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 10/24/2005 12:45 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 214' w/170 sxs cement.
4 1/2" production casing set at 3543' w/150 sxs cement.
PBTD 3509'. TD 3545'. Top of cement at 2850'.
Ran tubing to 2000' - pumped 70 sxs cement with 375# hulls.
Pulled tubing to 1000' - pumped 40 sxs cement with 150# hulls - cement to surface.
Pulled tubing to surface. Connected to 4 1/2" production casing - pumped 10 sxs cement.
Max. P.S.I. 100#. S.I.P. 0#.
Connected to 8 5/8" surface casing - pumped 30 sxs cement.
Max. P.S.I. 50#. S.I.P. 50#.

Perfs:

Top	Bot	Thru	Comments
3415	3418		
3284	3287		

Remarks: SWIFT SERVICES CEMENT COMPANY-TICKET #9227.

Plugged through: TBG

District: 04

Signed

Darrel Dipman

(TECHNICIAN)

INVOICED

DATE

11-2-05

INV. NO.

2006060492

OCT 26 2005

RECEIVED

NOV 02 2005

KCC WICHITA

10-1-26W
 C SW SW
 #1 HUFF "D"
 WICHITA, KS.
 DECATUR

WARTON FIELD BLEES SE DISC.
 2458 KB 4/22/73 CAPD ISSUED 7/12/73 IP P 84BOPD + 16% WTR
 LANS 3284-87 & 3415-18

LOG TOPS	DEPTH	DATUM	
			9 5/8" 214/170sx; 4 1/2" 3543/150sx
ANHT	1926	+ 532	DST(1) 3206-54/15-45-60-45, 5' CO, 240' OCWM, BHP 909-857#, FP 42-53# & 74-117#
B ANHT	1956	+ 502	
HEEB	3200	- 742	DST(2) 3274-95/15-45-60-45, 30' CO, 30' HOCM, BHP 983-665#, FP 21-21# & 31-36#
FOR	3234	- 776	
LANS	3244	- 786	
BKC	3450	- 992	
LAWSON SD 7N	3516	- 1058	DST(3) 3332-3400/15-45-60-45, 1246' O & GCW(25% OIL), 441' WTR, BHP 763-763#
*REAG SD	3542	- 1084	FP 245-533# & 627-742#
FLTD	3537	- 1079	
RTD	3545	- 1087	DST(4) 3399-3430/15-45-60-45, 639' GIP, 441' CO (GR 37.6), 390' MO, 150' WCO & 30' WTR, BHP 926-752#, FP 95-149# & 223-348#
*SAMPLE TGP			

DST(5) 3518-45/15-45-60-45, 10' VHOCM, 175' OIL SP M, 62' OIL SP WTR, BHP 867-826#, FP 31-44# & 53-106#

MICT, CO TO 3509, PF 12/3415-18 1000 ACID REC LD & SWB 10 TO 12 BFPH 75% WTR/4HRS SET PKR @ 3382, PF 3284-87 1500 ACID REC LD & SWB AVG 10BF 25% WTR PER HR, PULLED PKR, POP

WARTON