

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-039-20250-00-00  
Spot: SWSWNW Sec/Twnshp/Rge: 24-4S-27W  
2970 feet from S Section Line, 4950 feet from E Section Line  
Lease Name: BEERS B Well #: 1  
County: DECATUR Total Vertical Depth: 3650 feet

Operator License No.: 31100  
Op Name: ROBUCK, BRETT DBA ROBUCK PETRO  
Address: PO BOX 345  
MCCOOK, NE 69001

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	3650	0	225 SX CMT
SURF	8.625	216	0	190 SX CMT

#118 <sup>63</sup>

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 10/31/2005 9:30 AM  
Plug Co. License No.: 31660 Plug Co. Name: ENERGY SEARCH OPERATING COMPANY  
Proposal Rcvd. from: BRETT ROBUCK Company: ROBUCK PETROLEUM COMPANY Phone: (308) 345-7200

Proposed Plugging Method: Ordered 185 sxs Swift Multi-Density Cement and 500# hulls.  
Plug through tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 10/31/2005 11:30 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 216' w/190 sxs cement.  
4 1/2" production casing set at 3650' w/225 sxs cement.  
PBTB 3650'. TD 3650'.  
Casing holes squeezed at 2660' - 2750' w/200 sxs; 1706' - 2015' w/250 sxs.  
Ran tubing to 2000' - pumped 75 sxs cement with 375# hulls.  
Pulled tubing to 1000' - pumped 45 sxs cement with 150# hulls.  
Pulled tubing to 500' - pumped 30 sxs cement - cement to surface.  
Pulled tubing to surface. Connected to 4 1/2" production casing - pumped 5 sxs cement.  
Max. P.S.I. 150#. S.I.P. 0#.  
Connected to 8 5/8" surface casing - pumped 10 sxs cement.  
Max. P.S.I. 150#. S.I.P. 50#.  
Braden head ruptured.

Perfs:

Top	Bot	Thru	Comments
3610	3617		
3587	3591		
3553	3556		
3472	3475		
3188			
3167			
3159			

Remarks: SWIFT SERVICES, INC.

Plugged through: TBG

District: 04

Signed Darrel Dipman  
(TECHNICIAN)

ND

INVOICED  
DATE 11-4-05  
INV NO 200606071

RECEIVED  
NOV 04 2005  
KCC WICHITA

Form CP-2/3

NOV 01 2005

EDMISTON OIL CO. #1 BEERS "B" 24-4-27W  
 801 FIRST NATL. BLDG., WICHITA, KS SW SW NW  
 CONTR CO. TOOLS CTY DECATUR

GEOL \_\_\_\_\_ FIELD JENNINGS EXT  
 E 2522 KB CM 1/7/73 CARD ISSUED 8/2/73 IF P 25BOPD + 100BWPD  
 LANS 3553-56, 3587-91 & 3610-17, BURL 3159 & 3167, TAR 3188

+	+	+
+	+	+
+	+	+

API 15-039-20,250

LOG	TOPS	DEPTH	DATUM
*ANHY		2044	+ 478
TAR		3122	- 600
HOW		3214	- 692
HEFB		3404	- 882
TOR		3432	- 910
LANS		3445	- 923
*BKC		3633	-1111
LTD		3627	-1105
RTD		3650	-1128
*SAMPLE TOP			

8 5/8" 216/1905X; 4 7/8" 3650/2255X  
 DST(1) 3153-90(BURL)/30-30-90-60, 30'OIL, 90'MO, BHP 901-953#, FP 21-51#  
 DST(2) 3190-3220(HOW)/30-30-90-60, 180' OIL SP M, 120'W, BHP 845-869#, FP 80-180#  
 DST(3) 3436-66(LKC)/30-30-60-60, 2336'MSI BHP 1057-1057#, FP 796-1010#  
 DST(4) 3459-78/20" PKR FAILED, IBHP 427#  
 DST(5) 3473-3515 PKR FAILED  
 DST(6) 3516-3525/30-30-60-60, 10'OIL, 1250'WTR, BHP 1057-1057#, FP 320-637#  
 DST(7) 3530-60/30-30-60-60, 60'GIP, 10'OIL, 90'OCM, 120'MW, BHP 1059-1109#, FP 106-159#  
 DST(8) 3560-95/30-30-30-30, 120'OCM, BHP 1160-1160#, FP 53-100#  
 DST(9) 3592-3635/30-30-90-60, 90'MO, BHP 953-1037#, FP 21-53#  
 MICT, PF 28/3610-17(K ZN)A750 15% SHORT 9BL-SWB 3.38BF 15%OIL SD/14HRS FU 900'FL, SWB DWN SWB 15BF 20%OIL SWB 1BF/30" 29%OIL PF(J&H)4/3587-91, 3/3553-56 1250AC, SWB 4.06BF/30" 31%OIL, SWB 3.48BF 17%OIL, PF(B)3/3472-75 A750 15%, SD/14HRS FL DWN TO 400; SWB DWN REC 51BF SWB 2GF/W-SO/30" SWB 1GF W/SO/30" BP @ 3205, PF 1/3188 1/2, 1/3167, 1/3159 FU 785'FL/14HRS SWB TO 450' ON TOP PLUG -REC 7BF 50%OIL + GSG, A1000, SWB DWN-REC 52BF, GSO, SWB 2.32BFPH 70%/2HRS SD/14HRS FU 700'FL, SWB DWN-REC 9.56BO + 1.44 BW PULL PLUG RE-PERF 3/3610-17, 3/3587-91, 3/3553-56, 3/3188 1/2, 3/3167, 3/3159 SWB DWN DWN-REC 21BF 78%W SWB 8BF 15%OIL/1ST HR, SWB 6.38BF 20%OIL/2ND HR, 5.80BF 27%OIL/3RD HR, 5.80BF 26%OIL/4TH HR, TSTG, T&R, POP & P 45 TO 50 BOPD