

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9855
Name: Grand Mesa Operating Company
Address: 200 E. First St., Ste 307
City/State/Zip: Wichita, KS 67202
Purchaser: NCRA
Operator Contact Person: Ronald N. Sinclair
Phone: (316) 265-3000
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Patrick Deenihan

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abs.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

08/09/05 08/19/05 08/29/05

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 135-24383-00-00

County: Ness

 - NW NE Sec. 18 Twp. 19 S. R. 23 ☐ East ☒ West

600 feet from S / N (circle one) Line of Section

2005 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Rothe Well #: 1-18

Field Name: Wildcat

Producing Formation: Cherokee Sand

Elevation: Ground: 2222' Kelly Bushing: 2233'

Total Depth: 4335' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 6 jts @ 211 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 1510' Feet

If Alternate II completion, cement circulated from 1510'

feet depth to Surface w/ 155 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 3200 ppm Fluid volume 7,000 bbls

Dewatering method used Hauled off free fluid - remainder, evaporation & backfill

Location of fluid disposal if hauled offsite:

Operator Name: WhiteTail Crude, Inc.

Lease Name: Ekey #2-SWD License No.: 31627

Quarter SE Sec. 21 Twp. 19 S. R. 24 ☐ East ☒ West

County: Ness Docket No.: D-26,517

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald N. Sinclair

Title: President Date: 9/16/05

Subscribed and sworn to before me this 16th day of September

20 05

Notary Public: Phyllis E. Brewer

PHYLIS E. BREWER, Notary

Date Commission Expires: July 21, 2007

KCC Office Use ONLY

Yes Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution