

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31887
Name: Amerac Energy Corporation
LTO Operating Company
Address 1201 Louisiana, Ste. 3350

City/State/Zip Houston, TX 77002

Purchaser: EOTT
Operator Contact Person: Tom Conroy - LTO Operating

Phone (405) 943-4581

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist: Michael Powell

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

Spud Date 1-18-97 Date Reached TD 1-26-97 Completion Date 2-15-97

API NO. 15- 163-232930000

County Rooks

C - w/2 SE Sec. 19 Twp. 7S Rge. 17 XX ^E _W

1410 Feet from S/N (circle one) Line of Section

2050 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Walker A & B Well # 10

Field Name Riffe

Producing Formation Arbuckle

Elevation: Ground 1751' KB 1759'

Total Depth 3232' PBTB 3227'

Amount of Surface Pipe Set and Cemented at 1810 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH.1, 3-27-98 UC
(Data must be collected from the Reserve Pit)

Chloride content 2299 ppm Fluid volume _____ bbls

Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite: _____

Operator Name D.G. Hansen Trust

Lease Name Bird License No. 5285

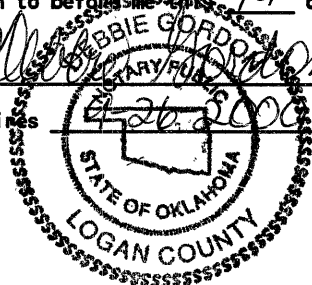
NW Quarter Sec. 30 Twp. 8 S Rng. 17 E/W

County Rooks Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom Conroy
Title Drilling and Production Manager Date 3/14/97
LTO Operating Company
Subscribed and sworn to before me this 14 day of March,
19 97.
Notary Public Abbie Gordon
Date Commission Expires 7-26-2000



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Amerac Energy Corporation Lease Name Walker A & B Well # 10

Sec. 19 Twp. 7S Rge. 17 East West
 County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

*Dual Ind. Later log, Compensated
 Dual Spaced Neutron, Microlog*

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample		
Name	Top	Datum
Topeka	2687	928
Heebner Sh	2896	1137
Toronto	2918	1159
Lans K.C.	2938	1179
Arbuckle Dolo	3225	1466
T.D. Rotary	3232	1473
T.D. Cable Tools	3250	1481

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"	48#	116'	60/40 Pos	120	2% gel 3% cc
Surface	12 1/4"	8 5/8"	24#	1810'	60/40 Pos	525	2% gel 3% cc
Production	7 7/8"	5 1/2"	15.5#	3227'	ASC	155	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD Size 2 7/8" Set At 3225' Packer At NONE Liner Run Yes No

Date of First Resumed Production SWD or Inj. 2-15-97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 15 Bbls. Gas 0 Mcf Water 46 Bbls. Gas-Oil Ratio _____ Gravity 24

Disposition of Gas: METHOD OF COMPLETION Production Interval 3232' - 3250'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

(If vented, submit ACO-18.) Other (Specify) _____

15-163-23293-00-00

ALLIED CEMENTING CO., INC. 7227

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>1-23-97</u>	SEC. <u>19</u>	TWP. <u>7 S</u>	RANGE <u>17 W</u>	CALLED OUT	ON LOCATION <u>7:00 AM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>WALKER</u>	WELL # <u>10</u>	LOCATION <u>STOCKTON 1 S 1 E 10 NE</u>			COUNTY <u>ROCKS</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one) NEW

CONTRACTOR DUKE DRILLING RIG #1 OWNER _____

TYPE OF JOB LONG SURFACE CEMENT _____

HOLE SIZE 12 1/4 T.D. 1820'

CASING SIZE 8 3/8 New DEPTH 1818'

TUBING SIZE 2 1/2 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 1/2"

CEMENT LEFT IN CSG. _____

PERFS. _____ 113 1/2 BBL

AMOUNT ORDERED 525 SK 40 2% GEL

320 CC

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____

EQUIPMENT

PUMP TRUCK CEMENTER John

177 HELPER Bill

BULK TRUCK _____

213 DRIVER John

BULK TRUCK _____

_____ DRIVER John

TOTAL _____

REMARKS:

CEMENT CIRCULATED

John

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG 1-850 RUBBER @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: A DUKE DRILLING (AMERAC ENERGY) FOR LTO OPERATING

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1- GUIDE SHOE @ _____

1- RAFFEL PLATE @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Bill

