

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-232920000

ORIGINAL

County Rooks

NW - SE - - - Sec. 19 Twp. 7S Rge. 17 xx ^E _W

1930 Feet from S/N (circle one) Line of Section

2000 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Walker A & B Well # 9

Field Name Riffe

Producing Formation Arbuckle

Elevation: Ground 1752 KB 1760

Total Depth 3233' PBTD 3232'

Amount of Surface Pipe Set and Cemented at 1804 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att. 1, 3-29-98
(Data must be collected from the Reserve Pit)

Chloride content 8047 ppm Fluid volume _____ bbls

Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite: _____

Operator Name D.G. Hansen Trust

Lease Name Bird License No. 5285

NW Quarter Sec. 30 Twp. 8 S Rng. 17 (E/W)

County Rooks Docket No. _____

Operator: License # 31887

Name: Amerac Energy Corporation/
LTO Operating Company

Address 1201 Louisiana, Ste. 3350

City/State/Zip Houston, TX 77002

Purchaser: EOT

Operator Contact Person: Tom Conroy - LTO Operating

Phone (405) 943-4581

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist: Michael Powell

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1-8-97 1-17-97 1-30-97

Spud Date 1-8-97 Date Reached TD 1-17-97 Completion Date 1-30-97

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

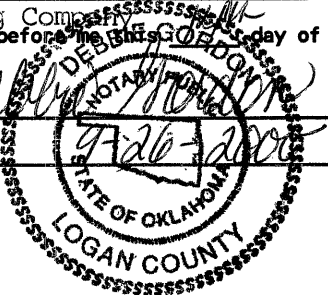
Signature Tom Conroy

Title Drilling and Production Manager Date 3/14/97

Subscribed and sworn to before me this 14 day of March 19 97.

Notary Public _____

Date Commission Expires _____



K.C.C. OFFICE USE ONLY		
F	<u> </u>	Letter of Confidentiality Attached
C	<u> X </u>	Wireline Log Received
C	<u> </u>	Geologist Report Received
Distribution		
<u> X </u>	KCC	<u> </u> SWD/Rep
<u> </u>	KGS	<u> </u> Plug
<u> </u>		<u> </u> NGPA
<u> </u>		<u> </u> Other (Specify)

Operator Name Amerac Energy Corporation Lease Name Walker A & B Well # 9

Sec. 19 Twp. 7S Rge. 17 East West
 County _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
*Micro Log, Dual Spaced Neutron,
 Dual Induction Log.*

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka	2690	930
Heebner Sh	2897	1137
Toronto	2921	1161
Lans K.C.	2941	1181
Arbukle Dolo	3230	1470
T.D. Rotary	3233	1473
T.D. Cable Tools	3239	1479

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"	48#	106'	60/40 Pos	120	2% gel 3%cc
Surface	12 1/4"	8 5/8"	24#	1804'	60/40 Pos	525	2% gel 3%cc
Production	7 7/8"	5 1/2"	15.5#	3232'	ASC	155	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD	Size 2 7/8"	Set At 3213'	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production	SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil 12 Bbls.	Gas 0 Mcf	Water 36 Bbls.	Gas-Oil Ratio Gravity 24°

Disposition of Gas: METHOD OF COMPLETION Production Interval 3233 - 3239'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 6766

15-163-23292-00-00

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>1-18-98</u>	SEC <u>19</u>	TWP <u>7</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEAS <u>Sublet A/B</u>	WELL # <u>9</u>	LOCATION <u>Stardom 15 27 4N</u>	COUNTY <u>Rooks</u>	STATE <u>Ks</u>			

OLD OR NEW (Circle one)

CONTRACTOR <u>Duke Dig Rig 1</u>	OWNER	CEMENT
TYPE OF JOB <u>Surface Conductor</u>		
HOLE SIZE <u>17 1/2</u>	T.D. <u>129</u>	AMOUNT ORDERED <u>120 @ 30 cc 2 1/2 gal</u>
CASING SIZE <u>3 1/2</u>	DEPTH	
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG <u>10-15</u>	<u>48" 18 1/2 BBL</u>	
PERFS.		

EQUIPMENT		
PUMP TRUCK # <u>153</u>	CEMENTER <u>Dave</u>	
	HELPER <u>Paul</u>	
BULK TRUCK #	DRIVER	
BULK TRUCK # <u>252</u>	DRIVER <u>Dave</u>	
		TOTAL

REMARKS:	SERVICE
<u>Removal of cement</u>	DEPTH OF JOB
	PUMP TRUCK CHARGE
	EXTRA FOOTAGE @
	MILEAGE @
	PLUG @
	@
	@
	TOTAL

CHARGE TO: Duke Dig.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT	
@	
@	
@	
@	
@	
TOTAL	

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

15-163-23292-0000 ORIGINAL

ALLIED CEMENTING CO., INC. 6763

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>1-17-97</u>	SEC. <u>19</u>	TWP. <u>7</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>10:00 AM</u>
LEASE <u>Walker AB</u>		WELL # <u>9</u>	LOCATION <u>Stockton 15 E LN</u>		COUNTY <u>Rooks</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR Duke Drly Riv 1

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3238

CASING SIZE 5 1/2 DEPTH 3230

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 43

CEMENT LEFT IN CSG. 15.5 77.23 88L

PERFS.

OWNER _____

CEMENT

AMOUNT ORDERED 170 ASC
500 gal WFR-2

COMMON <u>170</u>	@ <u>7.85</u>	<u>1334.50</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
<u>Gallisonite 800#</u>	@ <u>4.17</u>	<u>328.00</u>
<u>WFR-2 500 Gal</u>	@ <u>1.00</u>	<u>500.00</u>
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>170</u>	@ <u>1.05</u>	<u>178.50</u>
MILEAGE <u>44 per sk per mile</u>		<u>251.00</u>
		TOTAL <u>2592.00</u>

RECEIVED
KANSAS CORP COMM
1998 MAR 19 P. 12:11

EQUIPMENT

<u>153</u>	<u>Dave</u>
PUMP TRUCK # _____	CEMENTER HELPER <u>Paul</u>
BULK TRUCK # _____	DRIVER _____
BULK TRUCK # <u>282</u>	DRIVER <u>Darin</u>

REMARKS:

Plug bit hole w/ 15 sk

Float Held

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>1030.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>3.7</u>	@ <u>28.5</u> <u>105.45</u>
PLUG <u>5 1/2 Rubber</u>	@ <u>59.00</u> <u>59.00</u>
_____	@ _____
_____	@ _____
TOTAL <u>1194.45</u>	

CHARGE TO: America Energy / LTO operating Co

STREET Box 213

CITY Stockton STATE Ks ZIP 67669

FLOAT EQUIPMENT

<u>1 Guide Shoe</u>	<u>168.00</u>
<u>1 AFU Insert</u>	@ <u>263.00</u>
<u>3 centralizers 56</u>	@ <u>168.00</u>
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL <u>599.00</u>	

4386.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT 657.90 IF PAID IN 30 DAYS

After Dis w/o Tax # 3728.15

SIGNATURE Roland [Signature]