

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30571
Name: Fremont Energy Corporation
Address 3030 N.W. Expressway
Suite 1602
City/State/Zip Oklahoma City, OK 73112
Purchaser: Enron Trading & Transportation
Operator Contact Person: Tom Goldsworthy
Phone (405) 943-4581
Contractor: Name: Emphasis Oil Operations
License: 8241
Wellsite Geologist: Mike Powell
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTB
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
7-11-93 7-18-93 8-26-93
Spud Date Date Reached TD Completion Date

API NO. 15- 163-23,224 ⁰⁰⁻⁰⁰ ORIGINAL
County Rooks
Approx SE SE SE SE Sec. 19 Twp. 7S Rge. 17 ^E _W
600 Feet from N (circle one) Line of Section
330 Feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)
Lease Name Walker-Miller Well # 11
Field Name Riffe
Producing Formation Arbuckle
Elevation: Ground 1774' KB 1779'
Total Depth 3246' PBTB _____
13-5/8" 97'
Amount of Surface Pipe Set and Cemented at 1807 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.
Drilling Fluid Management Plan ALT / 10-20-93
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume _____ bbls
Dewatering method used Trucked to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name B & L Tank Service
Lease Name Axelson License No. 3456
SW Quarter Sec. 24 Twp. 7 S Rng. 19 E W
County Rooks Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas O. Goldsworthy
Title Vice President Date 9-30-93
Subscribed and sworn to before me this 30 day of September, 19 93.
Notary Public Jeannie J. Rogers
Date Commission Expires May 23, 1995

10-4-93
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
DISTRIBUTION
 KCC
 KGS
 SWD/Rep
 Plug
 Other
RECEIVED
STATE CORPORATION COMMISSION
OCT 04 1993
CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-163-23224-00-00
ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 5603
 Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
7-11-93	19	7 S	17 W	4:45 AM	6:15 AM	9:45 AM	10:00 AM
Lease WALKER-MILLER Well No. # 11			Location STOCKTON 1S 14E 4N		County ROOKS	State KANSAS	

Contractor EMPHASIS DRILL RIG # 6
Type Job CONDUCTOR PIPE
Hole Size 17 1/2" T.D. 98'
Csg. 13 3/8" 48# Depth 97'
Drill Pipe 90' TOTAL PIPE Depth
Tool 6.367 LFB Depth
Cement Left in Csg. 6' Shoe Joint
Press Max. Minimum
Meas Line Displace 1 3/4 BBL
Perf.

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To	FREMONT ENERGY CORPORATION
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	ACT 1
X	Bill Owen
CEMENT	
Amount Ordered	90 SK COM 3% CC
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	
Floating Equipment	

EQUIPMENT

Pumptrk # 127	No.	Cementer	Shane
		Helper	Mark
Pumptrk # 282	No.	Cementer	
		Helper	
Bulktrk # 282		Driver	Steve
Bulktrk # 282		Driver	

DEPTH of Job

Reference:	PUMP TRACK CHRG.
	Sub Total
	Tax
	Total

Remarks:

Cement CIRCULATED

Shane

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees:

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

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Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-163-23224-00-00
 15-165-23224-00-00

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ORIGINAL

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

5544

New

Date	7-14-93	Sec.	19	Twp.	7	Range	17W	Called Out		On Location		Job Start		Finish	1:00 PM
Lease	Walker Miller	Well No.	11	Location	Stockton S&S 1E	County	Rooks	State	KS						
Contractor	Emphasis Drilling														
Type Job	Long Surface														
Hole Size	12 1/4	T.D.	1809												
Csg.	8 1/2	Depth	1807												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15.00	Shoe Joint													
Press Max.		Minimum													
Meas Line	✓	Displace	114												
Perf.															

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
 Charge to Emphasis
 To FREEMONT ENERGY
 Street
 City State
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. 69591
 X Bill Owen

CEMENT

Amount Ordered 550.00 3% CC 2% gel

Consisting of
 Common
 Poz. Mix
 Gel.
 Chloride
 Quickset

EQUIPMENT

No.	Cementer	Driver
Pumptrk 153	Helper	Mark
No.	Cementer	
Pumptrk	Helper	
291	Driver	Steve
Bulktrk 218	Driver	Wayne
Bulktrk	Driver	

DEPTH of Job

Reference:	Dump tak clay	
	12 1/2" Per meter	
	8 1/2" solid Rubber plug	
	Sub Total	
	Tax	
	Total	

Handling		Sales Tax
Mileage		
		Sub Total
		Total

Remarks: Cement Cir ✓

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 04 1993
 CONSERVATION DIVISION
 Wichita, Kansas

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JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

15-163-23224-0000
mid continent
Hays, KS
BILLED ON TICKET NO. 51257

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RNG. _____ COUNTY Rook STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 3246

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>N</u>		<u>5 1/2</u>	<u>KR</u>	<u>32</u>	
LINER						
TUBING						
OPEN HOLE					<u>3246</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT INS <u>INSANT</u> <u>5 1/2</u>	<u>1</u>	<u>ROCKWELL</u>
GUIDE SHOE <u>REG</u>	<u>1</u>	<u>"</u>
CENTRALIZERS <u>S-4</u>	<u>1</u>	<u>"</u>
BOTTOM PLUG		
TOP PLUG <u>5W</u>	<u>1</u>	<u>"</u>
HEAD <u>ROCKWELL</u>	<u>1</u>	<u>"</u>
PACKER <u>ROCKWELL</u>	<u>1</u>	<u>"</u>
OTHER		

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-18-93</u>	DATE <u>7-18-93</u>	DATE <u>7-18-93</u>	DATE <u>7-18-93</u>
TIME <u>0130</u>	TIME <u>0400</u>	TIME <u>0710</u>	TIME <u>1015</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>R. Richmond #50734</u>	<u>40091</u>	<u>Hays, KS</u>
<u>D. Dobros #80022</u>	<u>57143</u>	<u>"</u>
<u>D. Berland</u>	<u>0812</u>	<u>"</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API

DISPL. FLUID _____ DENSITY _____ LB/GAL. °API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT CMT

DESCRIPTION OF JOB CMT 5 1/2" Long string

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X Roland Napp

HALLIBURTON OPERATOR Kon Rubner COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>155</u>	<u>40/60</u>	<u>P02</u>	<u>B</u>	<u>2 1/2 gal 10% salt 5% CFR-3 1/2 5/16" x 1/8" SK</u>	<u>1.29</u>	<u>11.4</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 6 REASON Shoes

PRESLUSH: BBL.-GAL. _____ TYPE _____

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____

CEMENT SLURRY: BBL. 35.6

TOTAL VOLUME: BBL.-GAL. _____

RAMARKS

Thank you

Kon

RECEIVED

OCT 04 1993

CONSERVATION DIVISION
Wichita, Kansas

CUSTOMER Freeman Energy

LEASE Walker-Miller

WELL NO. 11

JOB TYPE Long string

15-163-23224-00-00



DATE: 5-13-13 PAGE NO: 1

JOB LOG FORM 2013 R-3

CUSTOMER: Fremont Energy WELL NO.: M LEASE: Walker-miller JOB TYPE: Long string TICKET NO.: S12157

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							Coiled out 71 cmt 5 1/2" Long string w/ 155 SKs 40/100 P12 200 gal 10% salt .5% CF-3 + 4 flocols 1st Guide shoe insert + fill Assy 2 can. 1 Limit clamp 1 can Howzo weld
	0140							on loc w/ F.E. Rig crew just started out of hole w/ DP
	0621							D.P. out Area 20 - run E.S. casing
	0710							ST casing, 3249' 5 1/2" 15.5 casing (centralizers 13-5-2-911-15 39th collars) Held safety meeting
	0830							Drop ball
	0835							casing TO TD. Hook up
	0845							Establish circulation, snout out fill + take + cir for 15 min
	0900					200	200	Hook up to pump + rk + 5% mix cost (155 SKs)
	0909		35.6				200	cmt. mixed, plug pull into wash pump + line
	0915							Rel plug + set pump
	0930		77.5				1100	LDg plug @ 3040' RB
	0933							Rel to + rk (ok) Float hold
	0940							Wash + rack up TRK
	1000							Have cat full + TRKS off loc Job complete Thank you [Signature]

15-163-23224-00-00

GEOLOGICAL SUMMARY

Fremont Energy Corporation

Walker Miller #11

600' FSL - 330' FEL E/2 SE SE
Section 19 Twp. 7S Rge. 17W
Rooks County, Kansas

API#15-163-23224

July, 1993

RECEIVED
STATE CORPORATION COMMISSION

OCT 04 1993

CONSERVATION DIVISION
Wichita, Kansas

Well Data

Operator: Fremont Energy Corporation

Well/Lease: Walker Miller #11
600' FSL 330' FEL E/2 SE SE
Section 19 Twp. 7S Rge. 17W
Rooks County, Kansas

Contractor: Emphasis Drilling, Inc.

Elevations: Ground Level: 1,774' Kelly Bushing: 1,779'

Spud Date: Sunday - July 11, 1993 at 5:15am
(Rotary)

Complete Drilling: Saturday - July 17, 1993 at 12:45pm
(Rotary)

Total Depth: Driller/Strap/Logger: 3,246'
(Rotary)

Total Depth: Driller/Strap 3,254'
(Cable)

Surface Pipe: 97' 13-5/8" Conductor at 97'
44 Jts 1,800' 8-5/8" 24# H-40 at 1,807'
1808'

Completion Pipe: 82 Jts 5-1/2" K-55, 15.5# at
3,244.5'

DST/CORE Data: None

Electric Logs: Halliburton Energy Services (Great Bend)

07/17/93	Dual Induction Laterolog	1,807' - 3,246'
" "	Spectral Density/ Neutron	2,500' - 3,246'
" "	Coral Log	2,500' - 3,246'
08/25/93	Acoustic Bond Log	2,200' - 3,254'

Initial Production: September 3, 1993 at 11:30am

RECEIVED
STATE CORPORATION COMMISSION

OCT 04 1993

CONSERVATION DIVISION
Wichita, Kansas

Rotary Drilling History

07-11-93 Drilling at 57'. Spud: 5:15am
07-12-93 Drilling at 975'.
07-13-93 Drilling at 1,369'.
07-14-93 Tripping for Surface Casing at 1,809'.
07-15-93 Drilling at 2,024'.
07-16-93 Drilling at 2,725'.
07-17-93 Drilling at 3,127'.
 - Completed Drilling - 12:45pm at 3,246'.
07-18-93 Prepare to run Production Pipe
07-19-93 Rig Released at 10:00am on 07-18-93

Cable Drilling History

08-24-93 Rig Up Cable -
08-25-93 Drill approximately 8' to 3,254'
08-26-93 Run Cement Bond Log
 Run Tubing and Pump

** All data concerning drilling procedures, casing and cementing will be found in the drilling report

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Formation Tops

Topeka	2,701'	- 922'
Heebner	2,910'	-1,131'
Toronto	2,932'	-1,153'
LKC	2,953'	-1,174'
Marmaton	3,216'	-1,437'
Arbuckle	3,246'	-1,467'
Total Depth: (Rotary)	3,246'	-1,467'
Total Depth: (Cable)	3,254'	-1,475'

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Geological Discussion

The Lansing Kansas City had sporadic shows (stain and florescence) across the entire interval. The "G" zone did not have quality porous development. Electric logs indicated all zones to be relatively tight. These zones should only be given consideration after Arbuckle depletion.

The Arbuckle was topped at 3,246'. Initially, we drilled to 3,243' and circulated up samples for one hour. No Arbuckle samples were present. The Geologist opted to drill three more feet to total depth. After 1.5 feet were drilled, the bit and drill string began rumbling indicating the Arbuckle had been topped. Another 1.5 feet was drilled to a total rotary depth of 3,246'. Samples indicated dark brown oil stained (asphaltic) Arbuckle present verifying the Arbuckle top.

From a total rotary depth of 3,246', an additional 8 feet of Arbuckle section was drilled using a cable drilling rig. The hole was then logged with a gamma ray/ cement bond log. Logs indicate the Arbuckle was topped around 3,246' +/- 1 foot error. I suggest this puts the Walker Miller #11 essentially flat to the Walker Miller #4 structurally.

Completion Data

Total Depth: 3,254' Production Casing: 3,244.5'
Began Pumping at 11:30am on September 3, 1993

Pump Depth: 3,224' Pump Stroke: 34"

Pump Size: 1-1/2" Stroke/Min: 7

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