

CORRECTION

SIDE ONE ORIGINAL -00-00
API NO. 15-163-23,121

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7076
Name: Black Diamond Oil, Inc.
Address 3004 Broadway Avenue

City/State/Zip Hays, KS 67601
Purchaser: Farmland Industries, Inc.
Operator Contact Person: Kenneth Vehige
Phone (913) -625-5891

Contractor: Name: Emphasis Oil Operations
License: 8241
Wellsite Geologist: Kenneth Vehige

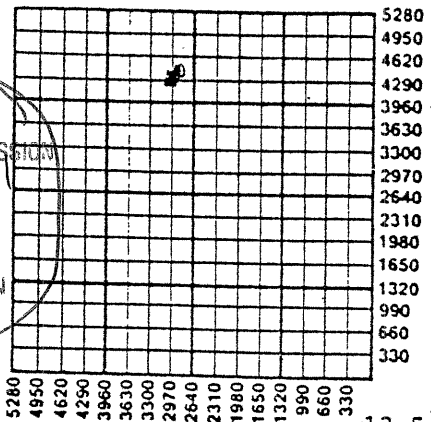
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
10/20/90 10/26/90 12/10/90
Spud Date Date Reached TD Completion Date

County Rooks
SE NE NW _____ Sec. 19 Twp. 7S Rge. 17 East West
4290 Ft. North from Southeast Corner of Section
2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Wehrli Well # 1
Field Name _____
Producing Formation Arbuckle
Elevation: Ground 1757' KB 1762'
Total Depth 3269' PBTD _____

RECEIVED
STATE CORPORATION COMMISSION
3-13-91
MAR 13 1991
CONSERVATION DIVISION
Wichita, Kansas



13-5/8" 111'
Amount of Surface Pipe Set and Cemented at 8-5/8" 1216 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth Vehige
Title Owner/Operator Date 1/15/91

Subscribed and sworn to before me this 15th day of Jan., 19 91.

Notary Public Jolene H. Klaus
Date Commission Expires 2/5/94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

NOTARY PUBLIC - State of Kansas
JOLENE H. KLAUS
My Appt. Exp. 2-5-94

SIDE TWO

Operator Name Black Diamond Oil, Inc. Lease Name Wehrli Well # 1
 East County Rooks
 Sec. 19 Twp. 7S Rge. 17 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) test tickets attached Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3">Formation Description</th> </tr> <tr> <th></th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td style="text-align: center;">1211</td> <td></td> </tr> <tr> <td>Topeka</td> <td style="text-align: center;">2701</td> <td></td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">2911</td> <td></td> </tr> <tr> <td>Lansing-K.C.</td> <td style="text-align: center;">2955</td> <td style="text-align: center;">3179</td> </tr> <tr> <td>Arbuckle</td> <td style="text-align: center;">3250</td> <td></td> </tr> <tr> <td>R.T.D.</td> <td style="text-align: center;">3261</td> <td></td> </tr> <tr> <td>DDTD</td> <td style="text-align: center;">3269</td> <td></td> </tr> </tbody> </table>	Formation Description				Top	Bottom	Anhydrite	1211		Topeka	2701		Heebner	2911		Lansing-K.C.	2955	3179	Arbuckle	3250		R.T.D.	3261		DDTD	3269	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/4"	13 3/8"	N/A	111	60/40Poz	100	2%Gel, 3%CC
Surface	12 1/4"	8 5/8"	N/A	1216	60/40Poz	425	" "
Production	7 7/8"	5 1/2"	14#	3250	Com.	190	10% Salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
	None		

TUBING RECORD			
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 7/8"	3265'	None	

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Est. 1/18/91			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	25		-0-
			Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____