

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5407 EXPIRATION DATE June 30, 1985

OPERATOR Hupfer Oil & Gas API NO. 15-163-22,272-00-00

ADDRESS 3711 Country Lane COUNTY Rooks

Hays, Ks. 67601 FIELD Riffle

** CONTACT PERSON Dennis D. Hupfer PROD. FORMATION _____
PHONE (913) 628-8666 Indicate if new pay.

PURCHASER _____ LEASE Chaffin

ADDRESS _____ WELL NO. 2

DRILLING H-30, Inc. WELL LOCATION 150 ft. E. of NE-SW-NW

CONTRACTOR _____ 1650 Ft. from North Line and

ADDRESS 251 N. Water Suite #10 1140 Ft. from West Line of

Wichita, Ks. 67202 the NW (Qtr.) SEC 19 TWP 7S RGE 17 (W).

PLUGGING Sun Oilwell Cementing WELL PLAT _____ (Office Use Only)

CONTRACTOR Box 69 _____ KCC

ADDRESS Hays, Ks. 67601 _____ KGS

TOTAL DEPTH 3575' PBSD _____ SWD/REP _____

SPUD DATE 2/17/84 DATE COMPLETED 2/26/84 PLG. _____

ELEV: GR 1770' DF 1773' KB 1775' NGPA _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) (~~XXXXXXXXXX~~)

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1218' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis D. Hupfer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis D. Hupfer

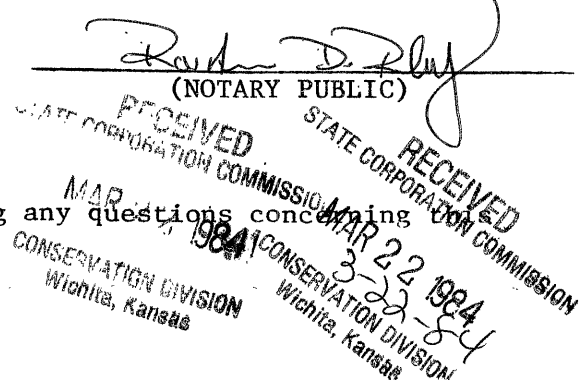
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of March, 1984.



MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning information.



Side TWO OPERATOR Hupfer Oil & Gas LEASE NAME Chaffin SEC19 TWP 7S RGE 17 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Shale, shells, & Sand 0' 634'</p> <p>Shale 634' 1212'</p> <p>Anhydrite 1212' 1247'</p> <p>Shale 1247' 1390'</p> <p>Lime & Shale 1390' 2204'</p> <p>Shale & Lime 2204' 2520'</p> <p>Lime & Shale 2520' 3410'</p> <p>Arbuckle 3410' 3575'</p> <p>R.T.D 3575'</p> <p>Geologist: Bobby Beard (D & A)</p> <p>Shale 2929' -1151'</p> <p>Lime 2953' -1175'</p> <p>Lime/Shale 2973' -1195'</p> <p>Dolomite 3289' -1511'</p> <p>Dolomite 3575' -1797'</p> <p>DST #1 - Arbuckle - 3244 to 3302 - 60-20-30-30. Recovered 15 ft. oil specked mud and 60 ft. OCM. IBHP 107, FBHP 118, IFP 64-64, FFP 75-85.</p> <p>DST #2 - 3300 to 3320 - 30-30-30-30. Recovered 10 ft. slightly oil specked mud. IBHP 43, FBHP 32, IFP 32-32, FFP 32-32. (Arbuckle)</p>			Heebner Toronto Lansing Arbuckle R.T.D.	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17-1/2"	13-3/8"	54#	95"	Common	125	3% cc., 2% gel
Surface	12-1/4"	8-5/8"	24#	1218'	60/40 Poz	500	3% cc., 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations