

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067
Name Damar Resources, Inc.
Address P.O. Box 70
City/State/Zip Hays, KS 67601

Purchaser.....

Operator Contact Person Daniel F. Schippers
Phone (913) 625-0020

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Jerry Green
Phone (913) 625-5155

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-30-83 1-9-84 1-9-84
Spud Date Date Reached TD Completion Date
3350 R.T.D.
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1242 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
if alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

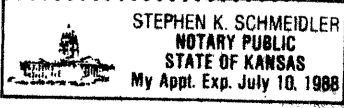
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 5-16-85

Subscribed and sworn to before me this 16th day of May
19..85..
Notary Public [Signature]

Date Commission Expires.....



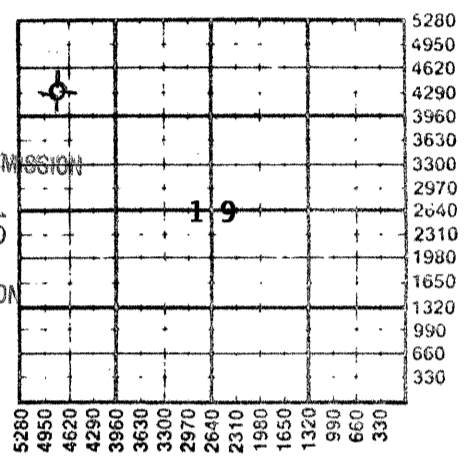
API NO. 15-... 163-22,264-00-00
County..... Rooks
SW... NW... NW Sec... 19 Twp... 7S Rge... 17 East West

..... 4297 Ft North from Southeast Corner of Section
..... 4935 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name..... Hays (J-7) Well #... 1
Field Name.....

Producing Formation.....
Elevation: Ground... 1783 KB... 1788

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAY 23 1985
CONSERVATION DIVISION
Wichita, Kansas
5-23-85

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name DaMar Resources, Inc. Lease Name..... Hays (J-7)..... Well #..... 1.....

Sec..... 19..... Twp..... 7S..... Rge..... 17..... East West County..... Rooks.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 2956-81 (A, B Bench) Straddle Test
 30-30-30-30
 IBHP: 723 FBHP: 949 FP: 16-16 16-25
 Recovery: 10' mud

DST #2 - 3042-95 (E, F, G Bench)
 60-45-30-45
 IBHP: 949 FBHP: 949 FP: 67-252 260-336
 Recovery: 640' MW with a show of oil in Tool

DST #3 - 3270-88 (Arbuckle) 60-30-30-30
 IBHP: 731 FBHP: 614 FP: 11-16 16-21
 Recovery: 50' OCM

DST #4 - 3285-3318 (Arbuckle)
 60-45-60-45
 IBHP: 916 FBHP: 874 FP: 13-30 30-42
 Recovery: 80' MCO

Name	Top	Bottom
Topeka	2720	(-932)
Heebner	2930	(-1142)
Toronto	2953	(-1165)
Lansing-K.C.	2973	(-1185)
Lansing-K.C. Base	3200	(-1412)
Arbuckle	3267	(-1479)
R.T.D.	3350	(-1562)
L.T.D.	3349	(-1561)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"		89'	Common	115	2% gel, 3% c.c.
Surface	12 1/4"	8 5/8"		1242'	Common	450	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled