

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5047 EXPIRATION DATE 6/30/84

OPERATOR Rupe Oil Company, Inc. API NO. 15-163-22170 - 0000

ADDRESS P. O. Box 2273 COUNTY Rooks
Wichita, Kansas 67201 FIELD Riffe

** CONTACT PERSON Bill Clement PROD. FORMATION Arbuckle
PHONE (316) 262-3748 Indicate if new pay.

PURCHASER Koch Oil Company LEASE City of Stockton

ADDRESS P. O. Box 2256 WELL NO. 3-19
Wichita, Kansas 67201 WELL LOCATION NW NW NW (BHL)*

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 315 Ft. from North Line and
ADDRESS 801 Union Center 330 Ft. from West Line of (65)
Wichita, Kansas 67202 the NW (Qtr.) SEC 19 TWP 7S RGE 17 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

•			
		19	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3375 (3335 TVD)* PBD 3359 (3320 TVD)*

SPUD DATE 9/24/83 DATE COMPLETED 10/4/83 1-26-84

ELEV: GR 1781' DF _____ KB 1786'

DRILLED WITH (CABLE) (ROTARY) (SHE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1236' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

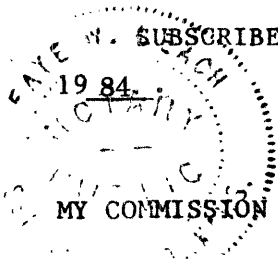
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Crisler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Crisler
James L. Crisler (Name)
29th day of February

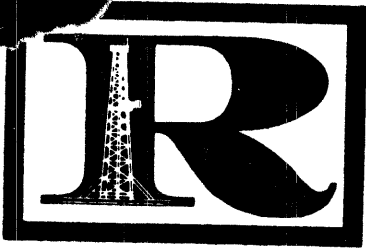


Faye W. Leach
(NOTARY PUBLIC)
Faye W. Leach

RECEIVED
STATE CORPORATION COMMISSION

MAR 01 1984
31-84
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.



15-163-22170-04-00

RUPE OIL COMPANY, INC.
P.O. BOX 2273 . 438 OHIO, WICHITA, KANSAS 67201 . (316) 262-3748

March 8, 1984

Kansas Corporation Commission
200 Colorado Derby Building
202 West 1st Street
Wichita, Kansas 67202

Re: Confidentiality
Rupte Oil Company, Inc.'s
#3-19 City of Stockton
NW NW NW of Section 19-7S-17W
Rooks County, Kansas

Attention: Kathy Carlisle

Dear Kathy:

This letter is a follow-up of our telephone conversation of today, about the completion data on the above mentioned well. The correct completion date was January 26, 1984. The date submitted on the ACO-1 Well History was the date the rig completed drilling the well.

Thank you, we remain

Yours very truly,

RUPE OIL COMPANY, INC.

William G. Clement
William G. Clement,
Petroleum Geologist

WGC:fwl

RECEIVED
STATE CORPORATION COMMISSION

MAR 12 1984

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Rupe Oil Company, Inc. LEASE NAME City of Stockton SEC 19 TWP 17 SRGE 17 (W)

WELL NO 3-19

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. DST #1 15-30-15-60 ISIP 961#, IFP 65-161#, FSIP 977#, FFP 178-252# Recovered 310' MCO and 155' O & E-Log: Welex; GR-N, Guard, and Caliper wf Frac-Finder			Anhydrite	1225' (+561')	
			B/Anhydrite	1269' (+517')	
			Topeka	MD 2739' TVD 2720' (-934')	
		MD 3321 TVD 3281	3360 3321	Heebner	MD 2958' TVD 2929' (-1143')
				Toronto	MD 2982' TVD 2953' (-1167')
		GCM		Lansing	MD 3003' TVD 2973' (-1187')
				B/KC	MD 3235' TVD 3198' (-1412')
				Arbuckle	MD 3316' TVD 3274' (-1488')
				LTD	MD 3373' TVD 3333' (-1547')

2-6-85
RELEASED

FEB 06 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (~~Recess~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 3/4"	13 3/8"	545#	96'	Class 'A'	80	3% CaCl.
Surface	12 1/4"	8 5/8"	24#	1236'	Lite	210	3% CaCl., 1/4# Flocele
			followed by Class 'A'			200	3% CaCl., 1/4# Flocele
Production	7 7/8"	5 1/2"	14#	3374'	50-50 Poz	160	2% Gel, 18% NaCl, .75% CFR-2, 1/4# Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3		3334-38'
Size	Setting depth	Packer set at			
2 7/8"	3315'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
6 Bbls. 15% MCA	3334-38'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/26/84	Pumping	
Estimated Production-I.P.	Oil	Gas
	40 bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	% 32 bbls.	CFPB
	Perforations 3334-38'	