

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

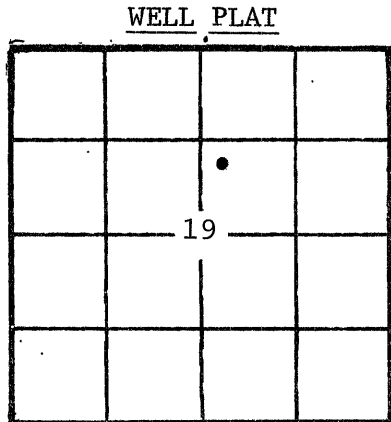
F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C [X] Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83  
 OPERATOR Liberty Enterprises Inc. API NO. 15-163-22,033-00-00  
 ADDRESS 308 W. Mill COUNTY Rooks  
Plainville, Kansas 67663 FIELD RIFFE  
 \*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION Arbuckle  
 PHONE 913-434-4686  
 PURCHASER Famland Industries, Inc. LEASE Liebenau  
 ADDRESS P.O. Box 7305 WELL NO. #10  
Kansas City, Missouri WELL LOCATION NW SW NE  
 DRILLING Pioneer Drilling Co. 1650 Ft. from N Line and  
 CONTRACTOR 308 W. Mill 2310 Ft. from E Line of  
 ADDRESS Plainville, Kansas 67663 the (Qtr.) SEC 19 TWP 7s RGE17W.

PLUGGING  
 CONTRACTOR  
 ADDRESS



(Office Use Only)  
 KCC   
 KGS   
 SWD/REP  
 PLG.

TOTAL DEPTH 3275' PBDT 3252'  
 SPUD DATE 5-16-83 DATE COMPLETED 6-1-83  
 ELEV: GR 1742' DF 1745' KB 1747'

DRILLED WITH (~~CABINE~~) (ROTARY) (~~ATK~~) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 13 3/8 @ 86' 8 5/8 @ 1225' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

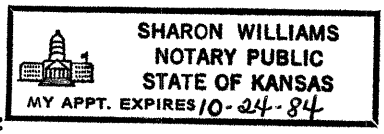
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
 (Name)  
 Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 2<sup>nd</sup> day of June, 1983.



Sharon Williams  
 (NOTARY PUBLIC)  
 Sharon Williams  
 STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUN 06 1983  
 6-6-83  
 CONSERVATION DIVISION  
 Wichita, Kansas

OPERATOR Liberty Enterprises Inc. LEASE Liebenau SEC. 19 TWP. 7s RGE. 17W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>X</b> Check if no Drill Stem Tests Run.				
			<u>LOG TOPS</u>	
			TOPEKA	2676 (-929)
			HEEBNER	2884 (-1137)
			TORONTO	2908 (-1161)
			LANSING	2928 (-1181)
			BASE	3158 (-1411)
			ARBUCKLE	3226 (-1479)
sand	0'	40'		
shale and sand	40'	87'		
shale and sand	87'	515'		
shales and sand	515'	920'		
sand and shale	920'	1118'		
shales	1118'	1215'		
anhydrite	1215'	1226'		
shales	1226'	1382'		
shales	1382'	1470'		
shale	1470'	1715'		
lime and shale	1715'	1940'		
shales and lime	1940'	2225'		
shale and lime	2225'	2455'		
lime and shale	2455'	2647'		
lime and shale	2647'	2810'		
lime and shale	2810'	2946'		
lime and shale	2946'	3052'		
lime and shale	3052'	3165'		
lime and shale	3165'	3275'		
	R.T.D.			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
conductor string	17 1/2"	13 3/8"	48#	86'	common	95	2% gel 3% cc
surface casing	12 1/4"	8 5/8"	24#	1225'	60-40 pos common	300 125	2% gel 3% cc 2% gel 3% cc
Production	7 7/8"	5 1/2"	14#	3267'	60-40 pos	150	8% salt 5% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			total of 20 shots		3229-3230 1/2

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at
2 7/8"	3244.32	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 gallons 15% hampene 220	3229-3230 1/2

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-1-83	Pumping	
Estimated Production -I.P.	Oil	Gas
	50 bbls.	0 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations