

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-22,032 -00-00

ADDRESS 308 W. Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD RIFFE

** CONTACT PERSON Charles G. Comeau PHONE 913-434-4686 PROD. FORMATION Arbuckle

PURCHASER Famland Industries, Inc. LEASE Liebenau

ADDRESS Kansas City, Missouri WELL NO. #9

WELL LOCATION NE NE NE

DRILLING Pioneer Drilling Co. 330 Ft. from N Line and

CONTRACTOR ADDRESS 308 W. Mill 330 Ft. from E Line of (X)

Plainville, Kansas 67663 the (Qtr.) SEC 19 TWP 7s RGE 17 (W).

PLUGGING CONTRACTOR ADDRESS (Office Use Only) KCC KGS SWD/REP PLG. _____

TOTAL DEPTH 3304' PBTD 3285'

SPUD DATE 5-7-83 DATE COMPLETED 5-23-83

ELEV: GR 1748' DF 1751' KB 1753'

DRILLED WITH (CARTR) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 13 3/8 @ 82.43' 8 5/8 @ 1194' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

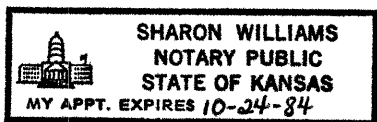
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of May, 1983.



MY COMMISSION EXPIRES: _____

SHARON WILLIAMS (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION MAY 26 1983

** The person who can be reached by phone regarding any questions concerning this information.

Wichita, Kansas CONSERVATION DIVISION Wichita, Kansas 526-83

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Liberty Enterprises Inc. LEASE Liebenau

SEC. 19 TWP. 7s RGE. 17

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #9

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>				
<p>Show GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>				
<p>X Check if no Drill Stem Tests Run.</p>				
			LOG TOPS	
			Heebner	2884 (-1131)
			Toronto	2908 (-1155)
			Lansing	2928 (-1175)
			Base/KC	3158 (-1405)
			Arbuckle	3252 (-1499)
shale and sand	0'	83'		
shale and sand	83'	300'		
shales and sand	300'	1010'		
shales	1010'	1185'		
anhydrite	1185'	1195'		
anhydrite	1195'	1227'		
shales	1227'	1345'		
shales	1345'	1388'		
lime and shale	1388'	1730'		
lime and shale	1730'	2015'		
shales and lime	2015'	2261'		
lime and shale	2261'	2490'		
lime and shale	2490'	2725'		
shales and lime	2725'	2903'		
lime and shale	2903'	3020'		
shales and lime	3020'	3124'		
lime and shale	3124'	3230'		
shale and lime	3230'	3282'		
arbuckle	3282'	3304'		
	3304'	R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (EXIST)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
conductor string	17 1/2"	13 3/8"	48#	82.43'	common	100 sxs	2%gel 3%cc
surface string	12 1/4"	8 5/8"	24#	1194'	60-40 pos common	300sxs 100 sxs	3%cc 2%gel 3%cc 2%gel
production	7 7/8"	5 1/2"	14#	3303'	60-40 pos	150 sxs	2%gel 8%salt 5% gil

LINER RECORD

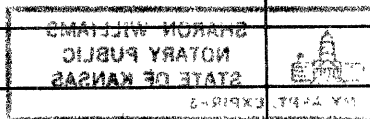
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1/2'		3253-3255 1/2

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	3284'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production 5-23-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P.	Oil 50 bbls.	Gas MCF
	Water % 0 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations