

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

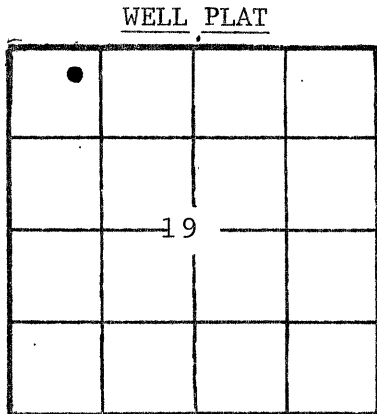
F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6/30/83
OPERATOR RUPE OIL COMPANY, INC. API NO. 15-163-21,805-0100
ADDRESS P.O. BOX 2273 WICHITA, KS 67201 COUNTY ROOKS FIELD RIFFE
** CONTACT PERSON Bill Clement PHONE 262-3748 PROD. FORMATION Arbuckle
PURCHASER KOCH OIL COMPANY LEASE CITY OF STOCKTON
ADDRESS P.O. Box 2256 WICHITA, KS 67201 WELL NO. #1-19
WELL LOCATION NE-NW-NW (BHL)
DRILLING EMPHASIS OIL OPERATIONS 330 Ft. from North Line and
CONTRACTOR P.O. BOX 506 990 Ft. from West Line of
ADDRESS RUSSELL, KS 67665 the NW (Qtr.) SEC 19 TWP 7S RGE 17W.

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3375' (3335' TVD) RTD PBTD 3339'
SPUD DATE 9/24/82 DATE COMPLETED 1/3/83
ELEV: GR 1783 DF KB 1788

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1253' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

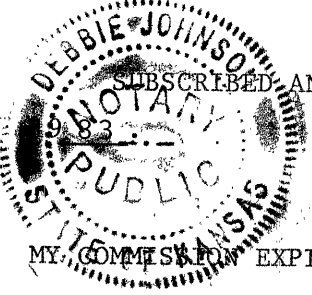
This well was directionally drilled, TVD indicates True Vertical Depth.

A F F I D A V I T

James L. Crisler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Crisler (Name) James L. Crisler



SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of January

Debbie Johnson NOTARY PUBLIC State of Kansas

MY COMMISSION EXPIRES: July 28, 1985

JAN 10 1983
CONSERVATION DIVISION
Wichita, Kansas
1-10-83

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR RUPE OIL CO., INC.

LEASE City of Stockton

ACO-1 WELL HISTORY

SEC. 19 TWP. 7S RGE. 17W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-19

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's ran E-log: Electra GR-N, and Caliper Guard			Topeka	2720 (-934) TVD
			Heebner	2931 (-1143) TV
			Toronto	2955 (-1167) TV
			Lansing	2976 (-1188) TV
			B/KC	3199 (-1411) TV
			Arbuckle	3265 (-1477) TV
			Total Depth	3333 (-1545) TV

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17"	13 3/8"	54.5#	85'	Common	100	2%Gel, 3%CaCl
Surface	12 1/4"	8 5/8"	23#	1253'	Common	450	2%Gel, 3%CaCl
Production	7 7/8"	5 1/2"	15#	3373'	50-50 Pozmix	150	18%Salt, .75%CRF-2 1/4# Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3309-12'
			1		3321 & 3324'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
6 bbls. 15% SME, 12 bbls. 15% SME	3309-12'
12 bbls. 15% SME, 12 bbls. 15% SME	3321 & 3324'

Date of first production 1-3-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
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Estimated Production -I.P.	Oil 12 bbls.	Gas MCF	Water % 3 bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations
3309-12, 3321 & 3324